

L CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U. S. G. S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

MAY 4 1981

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator

Anadarko Production Company

O. C. D.  
ARTESIA, OFFICE

7. Unit Agreement Name  
Ballard Grayburg San Andres Unit

8. Farm or Lease Name  
Ballard Grayburg San Andres Unit Tract 26

9. Well No.

3

2. Address of Operator  
P. O. Box 67, Loco Hills, New Mexico 88255

4. Location of Well

UNIT LETTER M 700 FEET FROM THE South LINE AND 430 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 18S RANGE 29E N.M.P.M.

10. Field and Pool, or Wildcat  
Loco Hills-Queen Grayburg-San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

3524.9 GL

12. County

Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER Spud, set surface casing; drill T D; set production casing. ☒

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up rotary tools.

2. Spudded 12 1/4" hole @ 8:00 PM 4-17-81. Lost circulation @ 45' KB. Drilled to 380'. Ran 8-5/8", 24#, J-55, new ST&C casing with casing shoe @ 373' KB. Halliburton cemented with 250 sx Class H w/27% CaCL. PD @ 12:00 Noon 4-18-81. Dumped 13 yards Redimix with 3% CaCL down backside and brought cement to surface @ 3:00 PM 4-18-81. WOC 8 hours. Installed Series 900 Double Ram Hydraulic Blowout Preventor and tested to 1000# psi.

3. Drilled out shoe with Brine water with 7-7/8" bit after 20 hours WOC. Drilled to 2900' TD and ran Open Hole Logs.

4. Ran 4 1/2", 10.5#, J-55, 8Rd new ST&C casing with casing shoe @ 2899' KB. Halliburton cemented with 360 sx Halliburton Lite with 8# Salt/sx & 1/2# Flocele/sx and tailed in with 450 sx Class H with .5 of 1% CFR-2, 5# Salt/sx & 10# No. 3 sand/sx. PD @ 3:55 PM 4-25-81. Circulated 25 sx cement to pit.

5. WOC and completion unit.

Note: Will file appropriate forms upon completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve E. Fuchler TITLE Area Supervisor DATE April 30, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAY 07 1981

CONDITIONS OF APPROVAL, IF ANY: