

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ CEMENT ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Marbob Energy Corporation ✓

4. Address of Operator

P.O. Box 304, Artesia, N.M. 88210

5. Location of Well

UNIT LETTER M LOCATED 970 FEET FROM THE South LINE AND 330 FEET FROM

THE West LINE OF SEC. 8 TWP. 18S RGE. 28E Eddy

15. Date Spudded 3/28/81 16. Date T.D. Reached 4/2/81 17. Date Compl. (Ready to Prod.) 5/20/81 18. Elevations (DF, RHH, RT, GR, etc.) 3612' GR 19. Elev. Casinghead 3612' GR

20. Total Depth 2325' 21. Plug Back T.D. 2299' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Intervals, of this completion - Top, Bottom, Name 2062 - 2223' Grayburg 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Gamma ray neutron 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	515'	12 1/4"	300 sax	
4 1/2"	10.50#	2325'	7 7/8"	625 sax	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2203'	

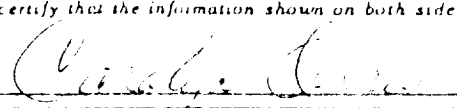
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2062-66', 5	2173-2182', 10		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2094-98', 5	2210-2214', 5		2062-2223'	2000 bbl. gelled water
2114-2115, 2	2219-2223', 5			50,000# 20/40 sand
2121-2122, 2				25,000# 10/20 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/21/81		Pump - 1 1/2"				Prod.	
Date of Test	Hour Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/22/81	24			8	to pipeline	25	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20#	20#		8	to pipeline	25		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By John R. Gray

35. List of Attachments Gamma ray neutron logs, deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Production Clerk

DATE 5/26/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division, not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric log and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 10 through 14 shall be reported for each zone. The form is to be filled in quadruplets except on wide land, where strip copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>297</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland Frontland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>1465'</u>	T. Silurian	T. Point Lookout	T. Albert
T. Grayburg <u>1942'</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>2170'</u>	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Illinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wimpate	T.
T. Wolfcamp	T.	T. Chino	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....	
No. 2, from.....to.....feet.....	
No. 3, from.....to.....feet.....	
No. 4, from.....to.....feet.....	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	125	125	Sand, red bed, anhy	1775	1850	75	Broken lime
125	250	125	Red shells	1850	1975	125	Lime
250	290	40	Red rock, sand	1975	2100	125	Sand, lime
290	450	160	Anhy, shale	2100	2180	80	Lime
450	495	45	Red rock, anhy.	2180	2215	35	Sand, lime
495	740	245	Anhy.	2215	2325	110	Lime
740	840	100	Brown lime	2325			TD
840	1100	260	Anhy, lime	2299			PBTD
1100	1150	50	Anhy, red rock				
1150	1300	150	Anhydrite				
1300	1380	80	Red sand				
1380	1600	220	Anhy.				
1600	1650	50	Sand				
1650	1775	125	Anhy.				

STEWART BROTHERS DRILLING CO. - DRIFT RECORD

Client: *MARBOB ENERGY CORP*
PO Box 304
ARTESIA N. MEX

Well #: *CRBG # 24*

Depth Ft.	Incl.	Date	Comment	Driller
<i>500</i>	<i>1/2 °</i>	<i>3-28-81</i>	<i>RECEIVED</i>	<i>Rich Devino</i>
<i>1000</i>	<i>1/2 °</i>	<i>3-30-81</i>	<i>MAY 28 1981</i>	<i>Martin Zamora</i>
<i>1500</i>	<i>3/4 °</i>	<i>3-31-81</i>	<i>O. C. D.</i>	<i>Rich Devino</i>
<i>2000</i>	<i>3/4 °</i>	<i>4-1-81</i>	<i>ARTESIA, OFFICE</i>	<i>Rich Devino</i>

CERTIFICATION

Walter White

Pusher

9-81

Date

Appeared before me this date to
 certify and affirm the above to
 be a true and accurate record.

Notary

Darlene Boyce