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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseding OMC-104 and 105
Effective 1-1-65

MAY 28 1981

ARTESIA, OFFICE

Marbob Energy Corporation

Address
P.O. Box 304, Artesia, N. M. 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Continuous Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Tr. 12 West Artesia Grbg. Ut.	Well No. 24	Post Name, including Formation Artesia Qn. Grbg. SA	Kind of Lease State, Federal or Fee	Fee
Location Unit Letter M 970 Feet From The South Line and 330 Feet From The West Line of Section 8 Township 18S Range 28E, NMPM, Eddy				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co., Pipeline Div.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210
Name of Authorized Transporter of Gas/Continuous Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79760
If well produces oil or liquids, give location of test. L 8 18S 28E	Is gas actually connected? When Yes 5/21/81

If this production is commingled with that from any other lease or pool, give commingling order numbers

COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut Back	Unit
Date Spudded 3/28/81	Date Compl. Ready to Prod. 5/20/81	Total Depth 2325'	P.B.T.D. 2299'					
Elevations (H.P., R.P., R.T., G.R., etc.) 3612' CR	Name of Producing Formation Grayburg	Top Oil/Gas Pay 2062'	Turning Depth 2203'					
Perforations 2062-66', 2094-98', 2114-15', 2121-22', 2173-82', 2210-14', 2219-23'			Depth Casing shoe 2325'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE 12 1/4" 7 7/8"	CASING & TUBING SIZE 8 5/8" 24# 4 1/2" 10.50# 2 3/8"	DEPTH SET 515' 2325' 2203'	SACKS CEMENT 300 625
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TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed input
OIL WELL able for this depth or be for full 24 hours)

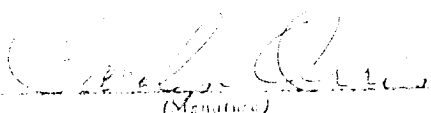
Date First New Oil Test Run 5/21/81	Date of Test 5/22/81	Producing Method (If flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 20#	Casing Pressure 20#	Choke Size NPS 1 1/2"
Actual Prod. During Test 33	Oil-Test 8	Water-Test 25	Gas-MCF to pipeline

GAS WELL

Actual Prod. Test-SCF/D 1000	Length of Test 24 hrs.	Lbs. Condensate/MCF 100	Gravity of Condensate 50
Testing Method (Flow, Pump, etc.) Flow	Tubing Pressure (Flow-In) 20#	Casing Pressure (Flow-In) 20#	Choke Size NPS 1 1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and correct to the best of my knowledge and belief.


(Signature)

Production Clerk
(Title)

5/26/81

OIL CONSERVATION COMMISSION

APPROVED MAY 28 1981

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a completion of the well data taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely and all applicable portions must be signed and initialed.
Fill out only Sections I, II, III, and VI for changes of name, ownership, or number of transporters, or other such change of condition.