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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Production Casing ☒

SUBSEQUENT REPORT OF:

- ☐
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JUL 21 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE
LC 067136
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Scout EH Federal
9. WELL NO.
5
10. FIELD OR WILDCAT NAME
Und. Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit F, Sec. 34-18S-25E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3504' GR

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 9150'- Ran 223 jts of 5-1/2" 17# K-55 & 15.5# K-55 casing as follows: 12 jts of 5-1/2" 17# K-55 (867'); 191 jts of 5-1/2" 15.5# K-55 (7783'); 20 jts of 5-1/2" 17# K-55 (500')(Total 9150') of casing set at 9144'. 1-regular pattern guide shoe at 9144'. Float collar set at 9103'. DV tool set at 6038'. Cemented in 2 stages as follows: Stage #1: Cemented w/325 sacks 50/50 Poz, w/5% CF9, .3% TF4, 2% 4FHD & 3# per sack KCL, 200 sacks Class "H" plus 1.25% CF2 & 2% KCL. PD 11:00 AM 7-13-81. Bumped plug to 1500 psi, released pressure & float held okay. Opened DV tool. Circulated 4 hrs. Stage #2: Cemented with 290 sacks 50/50 Poz, .5% CF9, 3% TF4, 2% AFHD & 3# KCL per sack. PD 4:45 PM 7-13-81. Bumped plug to 2000 psi, released pressure & float held okay. WOC.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Engineering Secty DATE 7-20-81

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
ROGER A. CHAPMAN
JUL 28 1981
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side