

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL & 1980' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
LC 067136
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Scout EH Federal
9. WELL NO  
5
10. FIELD OR WINDCAT NAME  
Und. Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit 1, Sec. 34-18S-25E
12. COUNTY OR PARISH 13. STATE  
Eddy NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3504' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 9150'-Ran bit, scraper & drill collars to drill out DV tool. Found DV tool at 6524'. Went to bottom & cleaned out to 9095'. Circulated well w/2% KCL. POOH. WIH w/wireline & perforated 8847-8870' w/10 .50" holes as follows: 8847, 49, 51, 55, 58, 62, 64, 66, 68 & 70'. Ran packer & tubing dry. Set packer at 8799'. Acidized w/2500 gals 7½% MS acid & N2 plus 7 ball sealers. Frac'd well w/20000 gals 7½% MS acid followed w/40000 gals 3% MS frac plus 20000 gals CO2 & 85000# (10000# 100 mesh & 75000# 20/40) sand. Recovered load. Stabilized well on 450 psi on 1/2" choke = 2900 mcfpd.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: \_\_\_\_\_ Engineering Secty DATE 8-10-81

ROGER A. CHAPMAN

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: AUG 14 1981

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side