

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 067136

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Scout EH Federal #5

9. API Well No.

30-015-23726

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS MAR 2 1994

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☒ Other RECOMPLETION

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL, 1980' FWL (Unit F), Section 34-T18S-R25E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

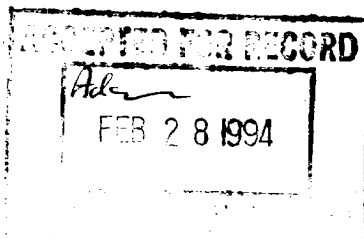
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Plugback, perforate
and treat Wolfcamp zone.
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-6-93. RUPU. Loaded tubing with 2% KCL water, and tested to 1000 psi for 11 minutes. ND wellhead and installed BOP. Unset packer and TOH with 2-7/8" tubing and packer. Set CIBP at 8800' and dumped 35' cement on top of CIBP. TOH with wireline and rigged down. TIH with 2-7/8" tubing open-ended to 5690'. Spot 500 gals 15% NEFE acid at 5690'. TOH with 2-7/8" tubing. TIH with 4" casing gun and perforated Wolfcamp from 5665-5678' w/52 - .50" holes (4 SPF). TOH with casing gun. TIH with Uni VI packer, 6K and tested 2-7/8" tubing to 5000 psi. Removed BOP and nipped up wellhead. Flowed well to clean up. Work completed 12-9-93.



RECEIVED
FEB 17 11 23 AM '94

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 2-15-94

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: