

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION

Drawings in Duplicate

Artesia NM 88210
Other Instructions on reverse side

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other ☐		1. LEASE DESIGNATION AND SERIAL NO. LC 067136		
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION				6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210				7. UNIT AGREEMENT NAME		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL, 1980' FWL (Unit F), Section 34-T18S-R25E At top prod. interval reported below At total depth				8. FARM OR LEASE NAME Scout EH Federal		
14. PERMIT NO. API #30-015-23726				9. WELL NO. 5		
15. DATE SPUDDED RECOMPLETION 12-6-93		16. DATE T.D. REACHED -		10. FIELD AND POOL OR WILDCAT N. Panhandle Unders. Wolfcamp		
17. DATE COMPL. (Ready to prod.) 12-11-93		18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 3405' GR		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit F - Sec. 34-T18S-R25E		
20. TOTAL DEPTH, MD & TVD 9150'		21. PLUG, BACK T.D., MD & TVD 8765'		12. COUNTY OR PARISH Eddy		
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS		13. STATE NM		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5665-5678' Wolfcamp				19. ELEV. CASINGHEAD 3405' GR		
26. TYPE ELECTRIC AND OTHER LOGS RUN None for recompletion				25. WAS DIRECTIONAL SURVEY MADE No		
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)		
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		
13-3/8"		54#		485'		
8-5/8"		24#		1118'		
5-1/2"		17 & 15.5#		9144'		
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
17-1/2"		500 sx (in place)				
12-1/4"		1455 sx (in place)				
7-7/8"		815 sx (in place)				
29. LINER RECORD				30. TUBING RECORD		
SIZE		TOP (MD)		SIZE		
				2-7/8"		
BOTTOM (MD)		SACKS CEMENT*		DEPTH SET (MD)		
				5575'		
SCREEN (MD)		PACKER SET (MD)				
31. PERFORATION RECORD (Interval, size and number) 5665-5678' w/52 - .50" Holes (2 SPF)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
				DEPTH INTERVAL (MD)		
				5665-5678'		
				AMOUNT AND KIND OF MATERIAL USED		
				w/500 gals 15% NEFE acid.		
33.* PRODUCTION				WELL STATUS (Producing or shut-in)		
DATE FIRST PRODUCTION 12-11-93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			Producing	
DATE OF TEST 2-14-94		CHOKE SIZE 16/64"		PROD'N. FOR TEST PERIOD OIL—BBL. 282 GAS—MCF. 674 WATER—BBL. -0- GAS-OIL RATIO 2390		
FLOW. TUBING PRESS. 720		CASINO PRESSURE CALCULATED 24-HOUR RATE 282		GAS—MCF. 674 WATER—BBL. -0- OIL GRAVITY-API (CORR.) 45°		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Re-connected to Transwestern Pipeline 12-11-93.				TEST WITNESSED BY Ed Perry		
35. LIST OF ATTACHMENTS Plat - Acreage Dedication						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED J. A. B. B. B.		TITLE Production Supervisor		DATE 2-15-94		

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres Glorieta Abo Wolfcamp Ls Lwr Canyon Strawn Atoka Morrow Clastic Chester	667 2004 4213 5477 7563 8129 8509 8795 9061	
				TOPS FROM ORIGINAL WELL COMPLETION.		