

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	2
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	OG-780

7. Unit Agreement Name	West Artesia Grbg. Ut.
8. Farm or Lease Name	Tr. 8 West Artesia Grbg. Ut.
9. Well No.	25
10. Field and Pool, or Wildcat	Artesia On Grbg SA

12. County	Eddy
------------	------

15. Date Spudded	5/5/81
16. Date T.D. Reached	5/11/81
17. Date Compl. (Ready to Prod.)	6/30/81
18. Elevations (DF, RAB, RT, GR, etc.)	3619.4' GR
19. Elev. Casinghead	3619.4' GR

20. Total Depth	2530'
21. Plug Back T.D.	2500'
22. If Multiple Compl., How Many	
23. Intervals Drilled By	Rotary Tools X
24. Producing Interval(s), of this completion - Top, Bottom, Name	1917-2158' Grayburg; 2280-2490' San Andres
25. Was Directional Survey Made	Yes
26. Type Electric and Other Logs Run	Gamma ray neutron
27. Was Well Cored	No

28. CASING RECORD (Report all strings set in well)
--

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	477'	12 1/4"	300 sax	
4 1/2"	10.50#	2523'	7 7/8"	625 sax	

29. LINER RECORD	30. TUBING RECORD
------------------	-------------------

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2470'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
--	--

1917-25'-8	2065-67'-2	2303-05'-2	2418-20'-2	1917-2490'	902 bbl. gelled water
1985-91'-6	2091-93'-2	2324-28'-4	2425-27'-2		
2029-33'-4	2097-99'-2	2341-45'-4	2456-68'-12		24,000# 20/40 sand, 8,000#
2035-37'-2	2150-58'-16	2356-60'-4	2486-90'-4		10/20 sand
2061-63'-2	2280-82'-2	2380-82'-2			

33. PRODUCTION

Date First Production	7/3/81
Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping - 1 1/2"
Well Status (Prod. or Shut-in)	Prod.

Date of Test	7/4/81
Hours Tested	24
Choke Size	
Prod'n. For Test Period	8
Oil - Bbl.	to pipeline
Gas - MCF	25
Water - Bbl.	
Gas - Oil Ratio	

Flow Tubing Press.	20#
Casing Pressure	20#
Calculated 24-Hour Rate	8
Oil - Bbl.	to pipeline
Gas - MCF	25
Water - Bbl.	
Oil Gravity - API (Corr.)	

34. Disposition of Gm (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Robert C. Chase

35. List of Attachments
Gamma ray neutron log, deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Charles Davis
TITLE	Production Clerk
DATE	7/7/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1580'	T. Silurian	T. Point Lookout	T. Ellert
T. Grayburg 1902'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2200'	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Illinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	125	125	Sand, red bed, anhy	1825	1860	35	Lime
125	240	115	Red shells	1860	1950	90	Broken lime
240	300	60	Red rock, sand	1950	2110	160	Sand, lime
300	450	150	Anhy, shale	2110	2175	65	Lime
450	500	50	Red rock, anhy	2175	2225	50	Sand, lime
500	750	250	Anhydrite	2225	2350	125	Lime
750	850	100	Brown lime	2350	2400	50	Sand
850	1100	150	Anhydrite, lime	2400	2530	130	Lime
1100	1140	40	Anhy, red rock	2530			TD
1140	1320	180	Anhydrite	2500			PBTD
1320	1400	80	Red sand				
1400	1585	85	Anhydrite				
1585	1635	50	Sand				
1635	1750	115	Anhydrite				
1750	1825	75	Broken lime				

[illegible]

U. B. Brown 5-14-81
Pusher Date

Appeared before me this date to
certify and affirm the above to
be a true and accurate record.

Notary [Signature] My Commission Expires 3-27-82