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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-104 and
Effective 1-1-65
RECEIVED
JUL 10 1981
O. C. D.
ARTESIA OFFICE

Operator Marbob Energy Corporation /			
Address P.O. Box 304, Artesia, N.M. 88210			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of Oil ☐		
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Condensate ☐	Condensate ☐	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE		Well No.		Pool Name, including Formation		Kind of Lease		Lease	
Lease Name West Artesia Grbg. Ut.		25		Artesia Qn Grbg SA		State, Federal or Fee State		OG-780	
Location									
Unit Letter I		1650		Feet From The South		Line and 940		Feet From The East	
Line of Section 7		Township 18S		Range 28E		N.M.P.M. Eddy		County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co., Pipeline Div.				
Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210				
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.				
Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762				
If well produces oil or liquids, give location of tanks.		Unit L	Sec. 8	Twp. 18S
		Pge. 28E	Is gas actually connected? Yes	
		When 7/2/81		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA				
Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☒
		Workover ☐	Deepen ☐	Plug Back ☐
Date Spudded 5/5/81		Date Compl. Ready to Prod. 6/30/81		Total Depth 2530'
Elevation (Dr., RKB, RT, GR, etc.) 3619.4' GR		Name of Producing Formation Grayburg, San Andres		Top Oil/Gas Pay 1917'
Perforations 1 1/2" - 2 1/2"				Tubing Depth 2470'
				Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4"	8 5/8" 24#	477'	300	
7 7/8"	4 1/2" 10.50#	2523'	625	
	2 3/8"	2470'		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 7/3/81	Date of Test 7/4/81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Flowing Pressure 20#	Casing Pressure 20#	Choke Size 1 1/2"
Actual Prod. During Test 33	Oil-Bbls. 8	Water-Bbls. 25	Gas-MCF to pipeline

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Flowing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JUL 14 1981	
Carolyn Ories (Signature) Production Clerk (Title) 7/7/81		APPROVED _____ BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or re-compleated well, this form must be accompanied by a tabulation of the various tests taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for all oil or gas and recompleated wells. Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.	