HO. UF COPIES RECEIVED DISTRIBUTION SANTA FE // FILE // U.S.G.S.) LAND OFFICE // OPERATOR // APPLICATION In. Type of Work DRILL K	NEW	MEXICO OIL CONSER	VATION COMMISSION	RECEIVE Bruised 1	5-23767
SANTA FE / FILE / U.S.G.S.) LAND OFF;CE / OPERATOR / APPLICATION In. Type of Work		MEXICO OIL CONSER	VATION COMMISSION	RECEIVE Bevised 1	1
FILE / U.S.G.S.) LAND OFFICE / OPERATOR / APPLICATION In. Type of Work					1-05
U.S.G.S.) LAND OFFICE / OPERATOR / APPLICATION In. Type of Work				5A. Indie	ate Type of Lease
LAND OFFICE / OPERATOR / APPLICATION In. Type of Work			84.0	V P CO STATE	X rec
APPLICATION			MA	Y 5 10 51 State C	all & Gas Lease No.
In, Type of Work			-		LG - 4036
In, Type of Work					
In. Type of Work	FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK	SIA, OF	
				7. Unit A	preement Nation
			PLUG B		
b. Type of Welt			FLUG B	8. Farm o	r Lease Name
OIL X GAS WELL	O . HER	,	ZONE	ZONE Sunta	1 Stetents
2. Nume of Operator				9, Well N	0.
Anedarko Produc	tion Company				*/
3. Address of Operator					and Pool, or Wildcat
P. O. Box 67, 1	Loco Hills, Ne	w Mexico 88255			illo Bone Spring
4. Location of Well UNIT LETTER	.0 LO	CATED 660	LET FROM THE Sout	hLINE	
	-		100 281		
AND 1980 FEET FROM TH	_{ee} East _{un}	NE OF SEC. 36 TH	185 281		
				12. Count	" <u>())))))</u> ())
	71111111111	741111111111111	<i></i>	<u> </u>	
	HIIIIIII				
	411111111		9. Proposed Depth	9A. Formation	20. Rotary of C.T.
		///////////////////////////////////////	6700'		Rotary
21. Elevations (Show whether DF, R		6 Stutus Plug. Bond 21	B. Drilling Contractor	Bone Spring	rox. Date Work will start
			Warton Drilling		5-20-81
3392.7 GL		lanket	MELLON PITTING		
23.	I	PROPOSED CASING AND	CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMEN	T EST. TOP
	13-3/8"	48.0#	420	500	Circ.
<u>17-1/2"</u> 12-1/4	8-5/8"	24.0#	0' - 2250'		
12-1/4"	8-5/8"	28.0#	2250' - 3250'	500	1200
7-7/8"	5-1/2"	14.0#	0' - 5500'	1	
7-7/8"	5-1/2"	15.5#	5500' - 6700'	500	5500*
. Rig up rotary tool	-			x	
 Drill 420'; set & Preventor & test p Drill to 3250'; po Seven Rivers Zone, 	prior to drill	ing coment plug.	•		
D-111 +- 4700	m Open Hole L with 500 ax t		pae or more dril ductive sones en	ll stem tests; ncountered.	set 4 + N.L Boo
Cement 5½" casing		ng Lone.	APF	PROVALIVALIDIFO Ermit Ektires _	R/D- DATS
Cement 5½" casing 5. Perforate and acid			l l		11-0-01
cement 5½" casing 5. Perforate and acie 5. Equip well for pre-	oduction and p	lace well on pro	DOUCTION.	UNLESS DRILLING	DERWAY
Coment 54" casing 5. Perforate and acid 6. Equip well for provide space describe pro- rive zone. give showout preventer	DOUCTION and P	PROPOSAL IS TO DEEPEN OF	pwiedge and beilef.	UNLESS DRILLING	R 180 DAYS 5-8-8 DAYS 5-8-8 21-8-81 DAYS DAYS 5-8-8 DAYS 5-8-8
Coment 54" casing 5. Perforate and acid 6. Equip well for provide 2014. Cive allowout PREVENTED IN ABOVE SPACE DESCRIBE PRO FIVE 2014. CIVE ALLOWOUT PREVENTED I hereby control that the information Signer	oduction and p prosed program if program, if any. above is true and com	PROPOSAL IS TO DEEPEN OF	oduction. R PLUE BACK, GIVE DATA ON powledge and bellef. ea Supervisor	UNLESS DRILLING	May 4, 1981
 Cement 5½" casing 5. Perforate and acid 6. Equip well for provide the second sec	oduction and p prosed program if program, if any. above is true and con function tate Use)	PROPOSAL IS TO DEEPEN OF aplete to the best of my kn TitleAE	ea Supervisor	Date	May 4, 1981
Coment 54" casing 5. Perforate and acid 6. Equip well for provide 2014. Cive allowout PREVENTED IN ABOVE SPACE DESCRIBE PRO FIVE 2014. CIVE ALLOWOUT PREVENTED I hereby control that the information Signer	oduction and p prosed program if program, if any. above is true and com	PROPOSAL IS TO DEEPEN OF aplete to the best of my kn TitleAE	pwiedge and bellet.	Date	

N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Porm C-192 Supersedes C-128 Effective 1-1-65

A11	distances	must	be	from	the	outer	boundaries	ol	the	Section
------------	-----------	------	----	------	-----	-------	------------	----	-----	---------

		All distances must be fro	a the duter boundaries of	the section	
Operator ANADARK	0 PRODUCTION	I CO.	ease States A	Sunter	Well No.
"()"	36	Township 18 South	28 East	Eddy	
Actual Footage Loca 660		outh line and	1980 te	et from the	line
Ground Level Elev. 3392.7	Producing F		P ^{ool} Ur ^{&} Palmillo	Bone Spring	Dedicated Acreage: 40 Acres
1. Outline the	e acreage dedic	sted to the subject wel	by colored pencil o	or hachure marks on t	he plat below.
2. If more the interest an		s dedicated to the well,	outline each and ide	entify the ownership	thereof (both as to working
3. If more than dated by co	n one lease of ommunitization,	different ownership is de unitization, force-poolin	dicated to the well, g. etc?	have the interests o	f all owners been consoli-
Yes	🕵 No 🛛 If	answer is "yes," type of	consolidation		· · · · · · · · · · · · · · · · · · ·
		e owners and tract descri	ptions which have a	ctually been consolid	lated. (Use reverse side of
No allowab	i necessary.) le will be assig ing, or otherwis	ned to the well until all i e)or until a non-standard	nterests have been unit, eliminating su	consolidated (by con ch interests, has bee	nmunitization, unitization, n approved by the Commis-
			 		CERTIFICATION
			1		certify that the information con- erein is true and complete to the
			l I		my knowledge and belief.
	1			Lane .	y Elfuche
	+	+		<u>Jer</u>	ry L. Buckles
	l		I I	Company	a Supervisor
) 			1 1	DARKO PRODUCTION CO.
	1	36			pril 28, 1951
		3e	1		y certify that the well location
	ł		l	shown a	n this plat was plotted from field
	8		1	under m	f actual surveys mode by me or y supervision, and that the some
L OF	NEW		· ·		and correct to the best of my ge and belief.
	RSCHEL G			Date Surve	eved
	JONES 3640 1 5	0 -			<u>4-23-51</u> Professional Engineer
STERED	LAND SULATION	• 990			nd Surveyor
P					No 3640
0 330 640	90 1320 1650 1	1880 281C 2640 2000	1 500 1000	500 0	2070

. 163