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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

30-015-23767

Form C-103
Revised 10-1-78

MAR 25 1982

5a. Indicate Type of Lease	State ☒ For ☐
5. State Oil & Gas Lease No.	LG - 4036

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Form of Lease Name Suntex
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 36 TOWNSHIP 18S RANGE 28E NAME	10. Field and Pool, or Well Unit Und. Palmillo Bone Springs
11. Elevation (Show whether DF, RT, GR, etc.) 3392.7 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☒	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.)

Originally planned to install 12" Shaffer Type B Hydraulic BOP & test prior to drilling cement plug on surface casing.

Change plan to omit BOP & drill intermediate hole to 3250' using a flow nipple welded in the side of the 13-3/8" casing. Cement 8-5/8" casing @ 3250', cut off 13-3/8" casing, install Braidenhead, run & cement 8-5/8" intermediate casing, cut off 8-5/8" casing, install casing head, install BOP & test BOP prior to drilling out cement plug on intermediate casing.

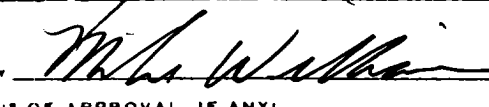
This change is requested because:

(1) It would be necessary to reduce hole size from 12 1/4" to 11" if the rig's BOP (12" Shaffer) is used.

(2) or Anadarko would need to rent a larger BOP.

Note: I do not foresee a need for a BOP on the intermediate hole in this area. The only potential high pressure anticipated is a possible waterflow.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Area Supervisor	DATE March 25, 1982
APPROVED BY 	TITLE OIL AND GAS INSPECTOR	DATE MAR 26 1982

CONDITIONS OF APPROVAL, IF ANY: