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LAND OFFICE	
OPERATOR	1

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG - 4036
7. Unit Agreement Name
8. Farm or Lease Name Suntex
9. Well No. 1
10. Field and Pool, or Wildcat Und. Palmillo Bone Springs
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Anadarko Production Company
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM East THE LINE, SECTION 36 TOWNSHIP 18S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3392.7 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Spud, set surface & intermediate csg. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up rotary tools.
- Spudded 17 1/2" hole @ 6:30 PM 3-25-82. Lost circulation @ 140' KB; drilled to 420'. Ran 13-3/8", 48#, H-40 ST&C casing with casing shoe @ 390' KB. Halliburton cemented with 485 sx Class H with 2% CaCL; cement did not circulate; PD @ 12:45 PM 3-26-82. Readymixed with 10 yards cement to surface. WOC 25 hours prior to drilling plug.
- Drilled 12 1/2" hole to 3253' KB. Ran 880' 8-5/8", S-80, 24# ST&C, Rge 3 casing and 2374' 8-5/8", K-55, 24#, ST&C, Rge 3 casing, set casing shoe @ 3252' KB. Halliburton cemented with 1200 sx Halliburton Lite with 12# Salt/sx, 5# Gilsonite/sx & 1/2# Flocele/sx; tailed-in with 200 sx Class H cement with 2% CaCL; circulated 75 sx to pit. PD @ 6:30 PM 4-7-82.
- WOC 19 1/2 hours.
- Installed and tested 12" Shaffer Type B Hydraulic BOP to 1000# prior to drilling plug on 8-5/8" casing.

Note: Will file appropriate forms upon completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor

DATE April 15, 1982

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR

DATE APR 21 1982

CONDITIONS OF APPROVAL, IF ANY: