

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO MAY 14 1982

Form C-103
Revised 12-1-79

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG - 4036
7. Unit Agreement Name
8. Firm or Lease Name Suntex
9. Well No. 1
10. Field and Pool, or Acreage Und. Palmillo Bone Springs
11. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Anadarko Production Company
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 18S RANGE 28E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3392.7 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER _____		Progress Report-perf, test, set P&A plugs ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: The following procedure approved by Bill Grossett via telephone:

1. Rig up pulling unit.
2. Installed wellhead & BOP.
3. Ran 4 1/2" bit & casing scraper, tagged PBTD @ 6647' KB.
4. Spotted 15% NE acid across Zone to be perforated.
5. Ran Cement Bond Log & found CT @ 5084' KB.
6. Perforated Bone Springs 6488' - 94' @ 2 SPF (total 13 holes w/1/2" diam.).
7. Swabbed 100 bbls formation water w/slight trace of oil & gas; fluid level stabilized 1000' from surface overnight.
8. Acidized w/600 gals 15% NE acid & 20 BS; AR&P = 2 BPM @ 2000#, ISDP = 300#, 5 min = 100#, 10 min = 50#, 15 min = 15#.
9. Swabbed 450 bbls formation water w/slight trace of oil & gas.
10. Abandoned Bone Springs perfs: 6488'-94' - Set CIBP @ 6460'. (Note: Will top w/cmt later).
11. Perforated additional Bone Spring Zones 5886'-90' @ 2 SPF (total 8 holes w/1/2" diam) & 6200' - 10' @ 2 SPF (total 20 holes w/1/2" diam).
12. Straddled perfs 6200' - 10' w/packer & RBP.
13. Acidized w/2000 gals 15% NE acid & 30 BS; AR&P = 4 BPM @ 3200#, ISDP = 1700#, 5 min = 1700#, 10 min = 1700# & 15 min = 1700#.
14. Swabbed tubing dry - recovered 70 BLW with no hydrocarbons.

Continued on Page 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor DATE May 13, 1982

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAY 20 1982

CONDITIONS OF APPROVAL, IF ANY:

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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 12-1-79

1. Indicate type of lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	LG - 4036

SUNDRY NOTICES AND REPORTS ON WELLS

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(SEE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

3. Indicate type of well OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement No.
4. Name of Operator Anadarko Production Company	8. Firm or Lease Name Suntex
5. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	9. Well No. 1
6. Name of Well UNIT LETTER O, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 18S RANGE 28E N.M.P.M.	10. Field and Name of Well Und. Palmillo Bone Springs
11. Elevation (Show whether DF, RT, GR, etc.) 3392.7 GL	12. County Eddy

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NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Perforate, test & Set P & A Plugs
OTHER ☐		OTHER ☐ Progress Report	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

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15. Straddled perfs 5886' - 90' w/packer & RBP.
16. Acidized w/800 gals 15% NE Acid & 12 BS; AR&P = 4 BPM @ 3200#, ISDP = 2400#, 5 min = 2400#, 10 min = 2400# & 15 min = 2400#.
17. Swabbed tubing dry - recovered 40 BLW with no hydrocarbons.
18. Ran dump bailer & dumped 35' (4 sx) cement plug on top of CIBP @ 6460'. (Cement = 6460' - 6425').
19. Set CIBP @ 5850'; ran dump bailer & dumped 35' (4 sx) cement plug on top of CIBP. (Cement = 5850' - 5815').
20. Perforated 4 - 90° phase squeeze holes @ 5076' KB. (CT @ 5084' KB).

Note: Will attempt to establish circulation to surface, cement with 170 sx to bring CT to 4200'. Perforate San Andres - 4650' - 56', acidize & swab test.
If unproductive - will salvage 5½" production casing.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor DATE May 13, 1982

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: