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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87500

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER- _____

2. Name of Operator: **Harvey E. Yates Company /**

3. Address of Operator: **P. O. Box 1933, Roswell New Mexico 88201**

4. Location of Well: UNIT LETTER **F** **1650** FEET FROM THE **North** LINE AND **1650** FEET FROM THE **West** LINE, SECTION **16** TOWNSHIP **18S** RANGE **26E** N.M.P.M.

AUG 21 1981

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease State ☒ , Fee ☐
5. State Oil & Gas Lease No. V-186
7. Unit Agreement Name
8. Farm or Lease Name Dayton Com
9. Well No. 1
10. Field and Pool, or Wildcat Und. Atoka Penn
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3667.8' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☒
OTHER **Perf, acidize & Flow test** ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Descriptive Paragraph of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/01/81 TD-9100' running csg. Ran 222 jts 5 1/2" csg as follows and set @ 9100';
 13 jts 17#, LT&C, N-80 (551.25')
 47 jts 17#, LT&C, J-55 (1900.55')
 107 jts 15.5#, ST&C, J-55 (4439.06')
 37 jts 17#, LT&C, J-55 (1492.10')
 18 jts 17#, LT&C, N-80 (735.61')
 222 tjs 9118.57'
 Cemented w/280 sx Class "H" $\frac{s}{.5}$ of 1% CFR-2 and 3# KCl/sx. PD @ 10:30 a. m. 7/1/81
 w/1600 psi - held o. k.
 7/28/81 Trip in hole w/4 3/4" bit, csg scraper and 2 3/8" N-80 tbg. Tagged bottom @ 9048'.
 7/29/81 Circulated 210 Bbl 2% KCl water. Press csg and tbg to 1500 psi; held for 15" -
 o. k. POH w/bit, scraper and tbg. Ran Gamma Ray Correlation and CBL logs. TOC-7785'.
 7/30/81 Perf and acidized following Morrow Zones.
 A. 8873' to 8876'; 3' w/6 shots. A/300 gals. 5% HCl
 B. 8810' to 8813', 3' w/6 shots.) 1100 gals.- 5% HCl
 C. 8778' to 8787', 9' w/18 shots.
 8/01/81 D. 8746' to 8750', 4' w/8 shots.) 800 gals. - 5% HCl
 E. 8718' to 8722', 4' $\frac{s}{8}$ shots.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Paul T. Sander*

TITLE Engineer

DATE August 20, 1981

APPROVED BY *W. B. Williams*

TITLE OIL AND GAS INSPECTOR

DATE AUG 25 1981

CONDITIONS OF APPROVAL, IF ANY:

F. 8684' to 8686', 2' w/4 shots - 200 gals 5% HCl
 G. 8638' to 8640', 2' w/4 shots) 2500 gals. - 5% HCl
 8620' to 8632', 12' w/24 shots
 Total 39' w/72 shots w/4900 gals.

8/03/81 SITP-100 psi. TIH w/Baker Lok-Set pkr and ON-OFF tool w/1.81" Profile. Set pkr @ 8767'. RD BOP; RU X-Tree. RU to swab. IFL @ surface; FFL-4800' from surface. Rec 30 BF. SD.

8/04/81 SITP-1700 psi. Blew down well in 1 hr; good gas. IFL-3900' from surface; FFL-4500' from surface. Rec 8 BF. RD Completion Unit; RU Swabbing Unit. IFL-4000' from surface; FFL-8767' from surface (SN). Rec 15 BF; good gas on swab. SD.

8/05/81 SITP-2700 psi. Blew down in 30"; flwg on 28/64" choke; FTP-90 psi.