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S.C.S.	
AND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PERMITS OFFICE	/

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

RECEIVED

JAN 5 1982

O. C. C.

ARTESIA, OFFICE

Harvey E. Yates Company

Address

P. O. Box 9133, Roswell, New Mexico 88201

Reason(s) for filing (check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Dayton Com 1 ~~Atoka~~ Atoka Penn State Interest for State V-186
Section 16 Township 18S Range 26E
Feet from The North 1650 Feet from The West 1650

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☒ or Condensate X
Navajo ~~Crude Oil~~ Purchasing Co.
Authorized Transporter of Casinghead Gas ☐ or Dry Gas X
Transwestern Pipeline

Well produces oil or liquids, ☐ Unit F Sec. 16 Twp. 18S Range 26E
or location of tanks

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X) ☒ ☒ ☒
Date Spudded 5/30/81 Date Compl. Ready to Prod. 9/7/81
Perforations (DF, RAB, AZ, GR, etc.) 3365' GR 2 3/8" Morrow 8620
Perforations 8620' to 8876' 8567
9100

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	377	400 sx
11"	8 5/8"	1386	1372 sx
7 7/8"	5 1/2"	9100	280 sx
	2 3/8"	8567'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
840	15 1/2 hr.	12	50.6
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pr	2700	0	3/4

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Perk Harder
(Signature)

Engineer

(Title)

January 4, 1982

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 19 1982

BY *Mark Williams*
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-
layered wells.

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NEW MEXICO OIL CONSERVATION DIVISION

MAR 18 1982

P. O. DRAWER "DD"

O. C. D.
ARTESIA, OFFICE

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE March 16, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Harvey E. Yates Co. ✓
Operator

Dayton-~~State~~ Com.
Lease

Well #1 - Unit Letter ^F ~~Unknown~~
Well Unit

16-18S-26E, Chaves County
S.T.R.

Atoka (^{Penn} ~~Morrow~~)
Pool

Transwestern
Name of purchaser

was made on March 12, 1982

Transwestern Pipeline Company
Company



H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe