

10. The pressure control diagram is attached to Form 9-331C. The following additional information is as follows:

11 3/4" casing installation: 10" Ser 900, 3000 psi double hydraulic pipe and blind rams.

8 5/8" casing installation: 10" Ser 900, 3000 psi double hydraulic pipe and blind rams plus 10" Ser 900, 3000 psi Hydrill plus 10" Ser 900, 3000 psi Rotating Head.

Testing Procedure:

11 3/4" csg.- pressure to 1000 psi for 30 min before drilling below 11 3/4" csg.

8 5/8" csg - pressure to 1500 psi for 30 min before drilling below 8 5/8" csg. Yellow Jacket, Inc. to test the 8 5/8" casing installation and also @ 6,500' and 10,000'. Test BOP on all trips.

11. See Form 9-331C.

12. A. DST program - possible DST's if shows encountered on mud logger in the Bone Spring, Wolfcamp, or Atoka. Objective Morrow will not be tested unless further evaluation is necessary after logging.

b. Cores - None

c. Mud Logging - Samples to be taken from 3500'- TD

d. Wire Line Logs:

0-3200' - Run Gamma Ray only

3200'- TD - Run Compensated Neutron/Formation Density Compensated w/Gamma Ray - Caliper

3200'-TD - Run Dual Laterolog/Gamma Ray w/ RXO. After setting 4 1/2" casing, run temperature log.

13. No abnormal pressures anticipated with bottom hole pressures at TD expected to be 5000#. Bottom hole temperature 194 F. No Hydrogen Sulfide expected in this known drilling area. No crooked hole or abnormal deviation problems.

14. Anticipated starting date to spud- March 25, 1981

