

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

AUG 27 1981

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Southland Royalty Company

Address

1100 Wall Towers West, Midland, TX 79701

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Empire Federal #21-A	Well No.	1	Pool Name, Including Formation	North Turkey Track Morrow	Kind of Lease	State, Federal or Free Federal	Lease No.	NM 030752
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Location

Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West

Line of Section 21 Township 18-S Range 29-E NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)

Basin, Inc.

511 W. Ohio, Midland, TX 79701

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

Address (Give address to which approved copy of this form is to be sent)

Transwestern Pipeline Company

Box 2521, Houston, TX 77001

If well produces oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Rge.
C	21	18-S	29-E

Is gas actually connected?

NO (WOPL) yes

When

10-22-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Hstvy.	Diff. Hstvy.		
		X	X							
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.					
5-22-81	7-25-81		11,408'		11,165					
Elevations (DF, RRB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth					
3517' GR	Morrow		11,070'		10,938'					
Perforations							Depth Casing Shoe			
11,070-11,086; 11,093-11,100; 11,129-11,139'							11,408'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	11 3/4"	232'	350 SXS
11"	8 5/8"	3210'	1400 SXS
7 7/8"	4 1/2"	11,408'	670 SXS
	2 3/8"	10,938	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil-
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
585	1	5.128	59
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	274		6/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Engineer Tech.

8-26-81

OIL CONSERVATION DIVISION

APPROVED

OCT 27 1981

BY

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 10.1.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 10.1.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and IV for changes of oil
well name or number, or transportation other such change of condition.
Sections I, II, III, and IV must be filled out for each well to be