BTATE OF NEW MEXICO

HIGA WAD WINTELLIVED DEFANTIANT				
		5		
DISTRIBUTION				
-		1		
FILE		7	100	
U \$.0.6.				
LAND OFFICE				
TRANSPURTER	n IL			
	GAS	<u></u>		
OPERATOR:		V .		
PROBATION OFFICE				
Charatot				

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78
RECEIVED

JUL 1 3 1982

REQUEST FOR ALLOWABLE

O. C. D.

Separate Forms C-104 must be filed for sech pool in multiple street wells.

THANSPORTER GAS		IND PORT OIL AND NATURAL GAS	ARTESIA, OFFICE		
PADRATION OFFICE	AUTHORIZATION TO TRANS	TONT OIL MOTATIONAL ONS			
Southland Royalty Co	mpany				
Address					
21 Desta Drive, Midl Reason(s) for filing (Check proper bo		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Callinghead Gas Conde	[]	erator's address•		
Change In Ownership		C3 A130 Changing Op	erator a address.		
f change of ownership give name nd address of previous owner			-		
DESCRIPTION OF WELL AND	NEIL No. Pool Name, Including F	Termation Kind of Lea	Legae !/c		
Empire "21-A" Federa	1	N (Morrow) State, Feder	olor Fee Federal NM 03075		
Location			•		
Unit Letter C ; 6	60 Feet From The North Li	ne and 1980 Feet From	The West		
Line of Section 21 To	o aship 18S Honge	29E , NMPM, E	ddy County		
TO THE ANGELOR	TED OF OU AND NATIVAL G.	Enron Oil Trading & Transp P. O. Box 1188			
Name of Authorized Transporter of Ci	RTER OF OIL AND NATURAL GA	1 8700 Tesere Dr Sept.	Effective 7-1-88		
Tesero Crude Oil Com		3 8700 Tesere Dr., San Address (Give address to which appro	Antonio, Texas 78286 oved copy of this form is to be sent)		
Nome of Authorized Transporter of Co Transwestern Pipelin	ie Company	Box 2521, Houston, Te			
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen		
give location of tanks.	C 21 18S 29E	Yes	Unknown		
f this production is commingled w	with that from any other lease or pool,		TNIC 1		
Designate Type of Complete	ion (X) Gas well	New Well Workover Deepen	Plug Back Same Resty, Diff, Rest		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		Top Otl/Gas Pay Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Onzods Pdy			
Perforations			Depth Casing Shoe		
	THEING CASING AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			1		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this d	ep:h or be for full 24 hours)	l and must be equal to or exceed top allo		
OIL WELL Date First New OII Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
	Tubing Prossure	Casing Pressure	Choire Size		
Length of Test	, and the same		Gas-MCF		
Actual Prod. During Tost	Oil-Bbls.	Water - Bble.	Gas-MCF		
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bate. Consensute, manci			
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Coming Pressure (Shut-in)	Choke Size		
	PCE.	DIL CONSERVA	TION DIVISION		
CERTIFICATE OF COMPLIAN	VOE	JUL 1 4 1982			
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	Mamo		
Division have been complied will bove is true and complete to the	th and that the information given he best of my knowledge and belief.	777070			
		1111-	AS INSPECTOR		
,	S. Ar-	1	compliance with MULE live. wable for a newly drilled or deepen		
F.N. RAD W	in D. Mahirts	If this is a request for All well, this form must be accompant tests taken on the well in acc			
District Operations	Engineer	It assistant of this form n	unat Fa tilled out completely for allo.		
7/9/82	(sela)	able on new and recompleted	able on new and recompleted water.		
	Outs I	well name or number, or transpo	nten or other such change of condition		

(Date)