Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

DISTRICT 11
P.O. Drawer DD, Antenia, NM \$8210

OIL CONSERVATION DIVISION

APR 2 3 1993

P.O. Box 2088 Sama Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Орегатов Well API No. Southland Royalty Company 30-015-23776 Address P. O. Box 51810 - Midland, TX 79710 Reason(s) for Filing (Check proper box) Other (Please expiain) Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease RNM001 No. Empire 21-A Fed Com Turkey Track Morrow Siste, Federal or Fee 660 1980 Unit Letter Feet From The Feet From The 21 18**-**S 29**-**E Range Township NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Condensate E.O.T.T. Energy Corp. Effective 4-1-04 Address (Give address to which approved copy of this form is to be sent)
Box 4666 - Houston, Texas 77210 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) Grand Valley Gathering Company 4200 E. Skelly Dr., Suite 560, Tulsa, OK 74135 If well produces oil or liquids, Rg**e.** 29 is gas actually connected? When? give location of tanks. 18 C 10/81 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen | Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compi. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure Tubing Pressure Choke Size Actual Prod. During Test Water - Bbls. Oil - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved APR 2 6 1993 By_ Signature Richard Atchley -ORIGINAL SIGNED BY Production Assistant MIKE WILLIAMS Printed Name 04-22-93 SUPERVISOR, DISTRICT IT

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

915-688-6944

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.