NO. OF COPIES RECEIVED]		30.	-015-23784				
DISTRIBUTION	NEW MEXICO OIL CONSE	RVATION COMMISSION	Form C					
SANTA FE	NEW MEXICO OIL CONSE	RECEIVED		ed 1-1-65				
FILE		•		ndicate Type of Lease				
U.S.G.S. 2		MAY 1 2 1981	s.	TATE K PEE				
LAND OFFICE I		1 2 136	.5. Sto	te Oil & Gas Lease No.				
GPERATOR /	İ	O. C. D.		OG-780				
	1	ADTER						
APPLICATION FO	R PERMIT TO DRILL, DEEPEN,	OR PLUG BACK						
la, Type of Work			7. Un	it Agreement Name				
DRILL X	DEEPEN	PLUG BA	CK [] West	t Artesia Grbg. Ut.				
b. Type of Well	DEEFEN [_]		- 8. Fa	rm or Lease Name Tr. 8				
GAL X WELL WELL	OTHER	SINGLE MULTIF	West	t Artesia Grbg. Ut.				
If ane of Operator	_		9, We	Il No.				
Marbob Energy	Corporation /		2					
3. Address of Operator				10. Field and Pool, or Wildcat				
P.O. Box 304,	Artesia, N.M. 88210		X Art	Artesia Qn. Grbg. SA				
4. Location of Well UNIT LETTER	I LOCATED 2270	FEET FROM THE South	LINE					
ONLY CELLER								
AND 940 FEET FROM THE	East LINE OF SEC. 7	TWP. 18S RGE. 28E	имем ///					
			11111	County				
				Eddy				
			A. Formation	20, Rotary or C.T.				
			Grayburg	Rotary				
11. Elevations (Show whether DF, RT, e			1	Approx. Date Work will start 5/20/Q1				
3619.7' QR	Statewide active	Stewart Bros. Dr	1g. (b.)	5/20/81				
	PROPOSED CASING AN	D CEMENT PROGRAM						
SIZE OF HOLE SIZ	E OF CASING WEIGHT PER FOO	T SETTING DEPTH	SACKS OF CE	MENT EST. TOP				
	3 5/8'' 24#		Circulate					
	1/2" 10.50#			circulate				
7 770	1/2 10.304							
	I			ŀ				
We propose to	drill to 500', run 8 5/8	" 24# casing, cir	culate cen	ent. drill				
on to 2500' t	to test the Grayburg forma	tion, run 43'' 10.	50# casing	, cement				
on to 2500' to test the Grayburg formation, run $4\frac{1}{2}$ " 10.50# casing, cement and attempt to circulate.								
and decamps of								
				0 4 °				
				150				
				N 2				
				10 5.15				
APPROVAL WILLD FOR 180 DAYS								
PERMIT EXPIRES 17-18-21								
		UN	LESS DRILLI	NG UNDERWAY				
				THE TOUE AND BRODGED NEW PRODUC				
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.								
I hereby certify that the information above is true and complete to the best of my knowledge and helief.								
	\mathcal{A} .			5/12/81				
Signed Religion	Gree Proc	AUCIDII OLEIK	Date	J, 12, U1				
(This space for State	Use)							
1501	$\mathcal{S}U$.	PERVISOR, DISTRICA	4.	MAY (51981				
APPROVED BY W. Company TITLE DATE								
CONDITIONS OF APPROVAL, IF AN								

P MEXICO OIL CONSERVATION COMMIS WELL LOCATION AND ACREAGE DEDICATION PLAT

	· · · · · · · · · · · · · · · · ·	All distances must be fr		eries of the Section	·· · · · · · · · · · · · · · · · · · ·				
Marbob Energy Corp. West Artesia Grayburg Unit Tr. 8 26									
Unit Letter	Section 7	Township 18 South	28 Eas	County	County Eddy				
Actual Footage Location of Well:									
Ground Level Elev. 3619.7	Producing Form	nation	Pool Artesia O			dicated Acreage:			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?									
Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
					I hereby certification of the second	fy that the information con- is true and complete to the ownedge and belief. on Orris			
	 		 		Compony	tion Clerk Energy Corp.			
			,02520	940'	shown on this notes of actu- under my supe is true and a knowledge and Date Surveyed 3-20-8 Registered Profe and/or Land Surveyed	plat was plotted from field all surveys made by me are arroision, and that the same correct to the best of my dibelief.			
0 330 660 1	00 1320 1650 1880	2310 2640 2000	1800 1000	500		JOHN W. WEST 676 PATRICK A. ROMERO 6868 Tongid J. Eidage 3239			