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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding OMC-104 and
Effective 1-1-65

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SEP 3 1981

O. C. D.

ARTESIA, OFFICE

Marbob Energy Corporation ✓

Address
P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Tr. #2 West Artesia Grbg. Ut.	Well No. 26	Pool Name, including Formation Artesia Qn. Grbg. SA	Kind of Lease State, Federal or Fee State	Lease No. B-1153
Location Unit Letter F, 1710 Feet From The North Line and 2273.6 Feet From The West Line of Section 8 Township 18S Range 28E N.M.P.M. Eddy				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co., Pipeline Div.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 8 18S 28E Is gas actually connected? When Yes 8/25/81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Since Res'n. ☐ Full, L.		
Date Spudded 7/13/81	Date Compl. Ready to Prod. 8/24/81	Total Depth 2539'	P.B.T.D. 2503'
Elevations (DE, RKE, RT, GR, etc.) 3635' GR	Name of Producing Formation Queen, Grayburg	Top Oil/Gas Pay 1730'	Testing Depth 2281'
Perforations 1730-40', 1986-91', 2088-90', 2099-2101', 2115-17', 2130-34', 2153-55', 2161-65', 2178-80', 2218-22', 2244-48', 2264-68', 2257-61'			Depth Casing Shoe 2539'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	512'	300
7 7/8"	4 1/2" 10.50#	2539'	600
	2 3/8"	2281'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed that allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8/26/81	Date of Test 8/27/81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 20#	Casing Pressure 20#	Choke Size 10
Actual Prod. During Test 35	Oil - Bbls. 5	Water - Bbls. 30	Gas - MCF to pipeline

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Lbs. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Cris
(Signature)

Production Clerk

(Title)

9/2/81

OIL CONSERVATION COMMISSION
SEP 4 1981

APPROVED _____, 19

BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the gravel tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.