

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well    gas ☐ well    other ☐
2. NAME OF OPERATOR  
**Anadarko Production Company**
3. ADDRESS OF OPERATOR  
**P. O. Box 67, Loco Hills, New Mexico 88255**
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: **400' FSL & 2130' FEL Sec. 8, T18S, R27E**  
AT TOP PROD. INTERVAL: **Same Eddy County, New Mex.**  
AT TOTAL DEPTH: **Same**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

## SUBSEQUENT REPORT OF:

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**X Circulate cement on production casing**

## 5. LEASE

**LC 050906**

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## 7. UNIT AGREEMENT NAME

**Ballard Grayburg San Andres Unit**

## 8. FARM OR LEASE NAME

**Tract No. 5**

## 9. WELL NO.

**16**

## 10. FIELD OR WILDCAT NAME

**Loco Hills-Queen-Grayburg-San Andres**

## 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**8 - 18S - 29E**

## 12. COUNTY OR PARISH

**Eddy**

## 13. STATE

**New Mexico**

## 14. API NO.

## 15. ELEVATIONS (SHOW DF, KDB, AND WD)

**3507.3 GL**

(NOTE: Report results of multiple completions or zone change on Form 9-330.)

**JUN 22 1981**

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Note:** Failed to circulate cement to surface on production casing. Temperature Survey enclosed showing current cement top @ 1700' KB.

1. Rig up pulling unit.
2. Perforate 4 squeeze holes @ 1695' KB.
3. Cement down 5½" casing & circulate cement from 1700' to surface outside 5½" production casing.
4. Drill cement out of 5½" casing.
5. Perforate Grayburg.
6. Acidize and fracture treat Grayburg.
7. Install production equipment and place well on pump.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Area Supervisor**

DATE **June 18, 1981**

(This space for Federal or State office use)

**APPROVED**

APPROVED BY

(Orig. Sgd.) **ROGER A. CHAPMAN**

DATE

CONDITIONS OF APPROVAL, IF ANY:

**JUN 24 1981**

for **JAMES A. GILLHAM**  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side

