

N.M.O.C.D. COPY

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well2. NAME OF OPERATOR
Anadarko Production Company ✓3. ADDRESS OF OPERATOR
P. O. Box 67, Loco Hills, New Mexico 882554. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
400' FSL & 2130' FEL, Sec. 8, T18S, R29E
AT SURFACE: **Same**
AT TOP PROD. INTERVAL: **Same**
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Spud, Drill TD, set csg	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Moved in and rigged up rotary tools.
- Spudded 12½" hole @ 6:15 PM 6-7-81. Drilled to 355' - did not lose circulation. Set 8-5/8" casing w/casing shoe @ 346' KB & Halliburton cemented w/250 sx Class H w/27% CaCL. PD @ 4:30 AM 6-8-81 - circulated 25 sx to pit. Installed Series 900 Double Ram Hydraulic Blowout Preventor; pressure tested casing & BOP to 1000# psi.
- Drilled shoe on 8-5/8" casing w/7-7/8" bit after 19 hours WOC. Drilled to 2830' & ran GR/Compensated Neutron Log. Attempted to run other O. H. logs but logging tools failed.
- Ran 5½", 15.5# casing with casing shoe @ 2829' KB. Halliburton cemented with 325 sx Halliburton Lite & tailed in with 250 sx Class H - did not circulate cement. Bennett Wireline Company found cement top @ 1700'.
- Plan to perforate 5½" casing @ top of cement (1700') and circulate cement to surface.

Note: 5½" casing was substituted for 4½" casing. Will file appropriate reports upon completion of well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *John E. Duckles* TITLE **Area Supervisor** DATE **June 16, 1981**

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY **ROGER A. CHAPMAN**

CONDITIONS OF APPROVAL, IF ANY:

Note: Notified **USGS** **Set 1981** prior to spudding & cementing 8-5/8" casing.
Notified **James Brasfield** prior to cementing 5½" casing.

U.S. GEOLOGICAL SURVEY See Instructions on Reverse Side

5. LEASE

LC 050906

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME **RECEIVED**
Ballard Grayburg San Andres Unit8. FARM OR LEASE NAME **JUN 26 1981**
Tract No. 5

9. WELL NO.

1610. FIELD OR WILDCAT NAME **RECEIVED**
Loco Hills-Queen-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8 - 18S - 29E12. COUNTY OR PARISH **Eddy** 13. STATE **New Mexico**

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3507.3 GL

(NOTE: Report results of multiple completion or log change on Form 9-330.)

RECEIVED
JUN 18 1981
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO