

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

AUG 27 1981

Operator Anadarko Production Company		APPROVED OFFICE	
Address Box 67, Loco Hills, New Mexico 88255			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	CASINGHEAD GAS MUST NOT BE
Recompletion	<input type="checkbox"/>	Oil	FLARED AFTER 10/23/81
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	UNLESS AN EXCEPTION TO Rule 306.
		Dry Gas	IS OBTAINED
		Condensate	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ballard GB-SA Unit TR.5	Well No. 16	Pool Name, including Formation Loco Hills-Queen-GB-SA	Kind of Lease State, Federal or Foreign XXX	Lease No. LC 050906
Location Unit Letter 0; 400 Feet From The South Line and 2130 Feet From The East Line of Section 8 Township 18S Range 29E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Texas-New Mexico Pipeline Company	Box 1510 Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	Box 6666, Odessa, Texas 79760	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 8
	Twp. 18S	Range 29E
	Is gas actually connected? When yes 8-23-81	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Recompletion	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded 6-7-81	Date Compl. Ready to Prod. 8-24-81	Total Depth 2830'	P.B.T.D. 2816'					
Elevations (DF, RKB, RT, CR, etc.) 3507.3 GL	Name of Producing Formation Grayburg	Top Oil/Gas Pay 2502'	Tabling Depth 2750' KB					
Perforations 2502-2723			Depth Casing Shoe 2829' KB					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/8	8-5/8	346' KB	250 circ. to surf					
7-7/8	5-1/2	2829' KB	575 circ.					
			(See attached Form 9-3)					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 8-23-81	Date of Test 8-25-81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 45#	Casing Pressure 45#	Choke Size None
Actual Prod. During Test 386	Oil - Bbls. 198	Water - Bbls. 188	Gas - MCF 36.6

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Area Supervisor  
(Title)  
August 26, 1981  
(Date)

OIL CONSERVATION COMMISSION

SEP 1 1981

APPROVED \_\_\_\_\_

BY 

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.