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	SANTA FE		FOR ALLOWABLE	Poim C -104 Supersedes (Vid C-104 and C-1)					
	FILE VV		AND	Effective 1-1-65					
	LAND OFFICE	AUTHORIZATION RECEIV	HE GET OIL AND NATURAL	GAS					
	IRANSPORTER OIL C	AUG 1	2 1985						
_	OPERATOR PROPATION OFFICE	0.4	C, D.						
1.	Operator	ARTESIA	, OFFICE						
	Anadarko Petroleum Corporation								
	P. O. Box 2497 Midland, Texas 79702								
	Reason(s) for filing (Check proper box New We!1	Change in Transporter of:	1 · · · · ·	ship Effective:					
	Recompletion	Cil Dry Ga Casinghead Gas Conder		AUG 1 1985 .					
	Change in Ownership X	Casinghead Gas Conder							
	If change of ownership give name and address of previous owner	Anadarko Production Comp	pany, P. O. Box 2497, Mi	dland, Texas 79702					
I.	DESCRIPTION OF WELL AND	Well No.; Pool Name, Including F		2					
	Ballard GSAU Tract 5	16 Loco Hills Grb	og., San Andres State, Feder	al cr Fee Federal LC 050906					
		OFeel From The SouthLin							
	Unit Letter;;								
		······································	29Е , ММРМ.	Eddy County					
I.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	CER OF OIL AND NATURAL GA	Address (Give address to which appro						
	Texas-New Mexico Pipelin		P.O. Box 60028, San An Address (Give address to which appro	oved copy of this form is to be sent)					
	Phillips Petroleum			Bldg., Bartlesville, OK 74004					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. E 8 18S 29E	Is gas actually connected? When the Yes	NA					
	If this production is commingled wit								
	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.								
	Designate Type of Completio	<u> </u>	Total Depth	P.B.T.D.					
	Date Spudded	Date Compl. Ready to Prod.	Top Oil/Gas Pay	Tubing Depth					
	Elevations (DF, RKB, RT, GR, etc.)								
	Periorations			Depth Casing Shoe					
			D CEMENTING RECORD	SACKS CEMENT					
	HOLE SIZE	CASING & TUBING SIZE	DEFINISEI	Pastel ID-3					
				9-6-85					
			1	Opneme cay.					
2.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fier recovery of social volume of load all	and must be equal to or exceed top allow					
	able for this depth or be for full 24 hours) DII, WELL Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)			ifi, esc.)					
				Choke Size					
	Length of Test	Tubing Pressure	Cosing Pressue						
	Actual Pied, During Test	Cil-Bbls.	Water-Bbis.	Gas-MCF					
	GAS WELL			Grovity of Condensate					
	Actual Frad. Test-MCF/D	Length of Test	BEIs. Condensate/MMCF						
	Tealing kielbod (pirol, back pr.)	Tuting Pressure (Shut-in)	Cosing Freesure (Shut-in)	Cheie Size					
1.	CERTIFICATE OF COMPLIANC	CE .		ATION COMMISSION					
		AUG 26 1985							
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By BYLes A: Clements						
1			TITLE Supervisor District 11						
	In D		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent to this form must be accompanied by a tabulation of the deviation						
	Theh Bri	indes							
(Signature) Sr. Administrative Specialist (Title) JUL 2 1985 (Date)			tests taken on the well in accordance with NUCL III. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well paper or number, or transporter, or other such change of condition.						
							··· ·	Separate Forma C-104 must be filed for each pool in multiply	