

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Anadarko Production Company ✓
3. ADDRESS OF OPERATOR
P. O. Box 67, Loco Hills, New Mexico 88255
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
870' FSL & 660' FWL
- AT SUREACE:
AT TOP PROD. INTERVAL: **Same**
AT TOTAL DEPTH: **Same**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT

- | | |
|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> |

- 1111

(other) Spud, drill TD, set csg. X

5. LEASE
LC 061701
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Ballard Grayburg San Andres Unit
8. FARM OR LEASE NAME
Tract No. 14
9. WELL NO.
6
10. FIELD OR WILDCAT NAME
Loco Hills Queen Grayburg San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8 - 18S - 29E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3522.0 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Moved in and rigged up rotary tools.
2. Spudded 12½" hole @ 4:30 PM 5-30-81. Drilled to 394'; set 8-5/8" casing with casing shoe @ 377' KB; Halliburton cemented with 300 sx Class H w/2% CaCL - circulated 50 sx to pit. PD @ 2:30 AM 5-31-81. Installed Series 900 Double Ram Hydraulic Blowout Preventor; tested casing and BOP to 1000 psi after 40 hours WOC.
3. Drilled shoe on 8-5/8" casing with 7-7/8" bit. Drilled to 2778' TD. Ran Open Hole logs.
4. Ran 5½" casing with casing shoe @ 2775' KB. Halliburton cemented with 450 sx Halliburton Lite & tailed-in with 275 sx Class H - circulated 60 sx to pit. PD @ 5:45 AM 6-7-81. Note: 5½" casing was substituted for 4½" casing. Will file appropriate forms upon completion of well.
Note: Called John Wade's home prior to spudding & cementing surface casing. Failed to notify anyone prior to cementing 5½" casing but reported it the next morning to Mr. Cone.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *James E. Lusk* TITLE Area Supervisor DATE June 9, 1981

ACCEPTED FOR RECORD (This space for Federal or State office use)

PETER W. CHESTER

APPROVED BY PETER W
CONDITIONS OF APPROVAL, IF ANY:

JUN 23 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED

JUN 12 1981

**U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**