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(De not use this form for proposation of the despen or plug back to a different servatoric Lie form of 331-c for such proposate.) 1. oil goal other 2. NAME OF OPERATOR Anadarko Production Company / 3. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Maxico 88255 A. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below). AT SURFACE:870 * PSL & 660 * PHL Sec. 8, T185, R298 AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 17. DESCRIBE PROPOSED OR COMPETED OPERATIONS (Clearly state all pertinant details, and give pertinent dates, including estimated date of stanting any proposed work. If well is directively drilled and true vertical depths for all markers and zones pertinent to this work.)* Perforated Matax: 2407 ' - 2552' with 2502 gals 13% NR acid and 100 Ball Sealers. Fraced all perfs 2407 ' - 2652' with 2502 gals 13% NR acid and 100 Ball Sealers. Fraced all perfs 2407 ' - 2652' with 2502 gals 13% NR acid and 100 Ball Sealers. Fraced all perfs 2407 ' - 2652' with 2502 gals 13% NR acid and 100 Ball Sealers. Fraced all perfs 2407 ' - 2652' with 2502 gals 13% NR acid and 100 Ball Sealers. Fraced all perfs 2407 ' - 2652' with 2502 gals 13% NR acid and 100 Ball Sealers. Fraced all perfs 2407 ' - 2652' with 2502 gals 13% NR acid and 100 Ball Sealers. Fraced all perfs 2407 ' - 2652' with 2502 gals 13% NR acid and 100 Ball Sealers. Fraced all perfs 2407 ' - 2652' with 2502 gals 13% NR acid and 100 Ball Sealers. Fraced all perfs 2407 ' - 2652' with 2502 gals 13% NR acid and 100 Ball Sealers. Fraced all perfs 2407 ball flowed 75 80 + 148 BM (first oil production). Flow-tested 7-3-81 = 124 80 + 194 80 + 194 80 + 7.8 MCFG. Mother Well and the proportiate forms when well is POP. Subsurface Safety Valve: Manu, and type ROGER A. CHAPMANOTH space for federal or Stets office use) APPROVED W. JUS. GEOLOGICAL SURVEY	CHARDY NOTICES AND DEPONTS ON WELLS	7 UNIT ACREMENT NAME
AFARM OF LEASE NAME SUL 3 U 1981 S. NAME OF OPERATOR ANABGEV Production Company 3. ADDRESS OF OPERATOR P. O. BOX 67, LOCO Hills, New Mexico 88255 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17) AT SURFACE: 870° FSL & 660° FML Sec. 8, T188, R29E AT TOP PROD INTERVAL'Same Eddy Country, New Mexico 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAR WELL PULL OR ALTER CASING HOULTPILE COMPLETE CHANGE ZONES 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones partinent to this work.) Perforated Metext: 260° - 2552° with 2500 gais 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407° - 2652° with 2500 gais 15% NE acid and 100 Ball Sealers. Fraced all perfs 24607° - 2652° with 2500 gais 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407° - 2652° with 2500 gais 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407° - 2652° with 2500 gais 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407° - 2652° with 2500 gais 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407° - 2652° with 2500 gais 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407° - 2652° with 2500 gais 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407° - 2652° with 2500 gais 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407° - 2652° with 2500 gais 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407° - 2652° with 2500 gais 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407° - 2652° with 2500 gais 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407° - 2652° with 2500 gais 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407° - 2652° with 2500 gais 15% NE acid and 100 Ball Sealers. Fr		
1. Oil E well other 2. NAME OF OPERATOR Anadarko Production Company / 3. ADDRESS OF OPERATOR P. O. Box 57, Loco Hills, New Mexico 88255 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) AT SURFACE:870° PSI. 4 660° FML Sec. 8, T185, R29E AT TOP PROD. INTERVAL:Same AT TOTAL DEPTH: Same AT TOTAL DEPTH: Same AT TOTAL DEPTH: Same AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17. SUBSEQUENT REPORT OF: 18. API NO. 18. API NO. 19. ELEVATIONS (SHOW DF, KDB, AND WD) 3522.0° GL 19. CHECK APPROVAL TO: SUBSEQUENT REPORT OF: 18. API NO. 19. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Perforated Metex: 2407' - 2552' with 2500 gais 193, NE acid and 100 Ball Sealers. Praced all perfs 2400' - 2652' dwith 2500 gais 193, NE acid and 100 Ball Sealers. Fraced all perfs 2400' - 2652' dwith 2500 gais 193, NE acid and 100 Ball Sealers. Fraced all perfs 2401' - 2652' dwith 2500 gais 193, NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' dwith 2500 gais 193, NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' dwith 2500 gais 193, NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' dwith 2500 gais 193, NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' dwith 2500 gais 193, NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' dwith 2500 gais 193, NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' dwith 2500 gais 193, NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' dwith 2500 gais 193, NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' dwith 2500 gais 193, NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' dwith 2500 gais 193, NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' dwith 2	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	
2. NAME OF OPERATOR Anadarke Production Company 3. ADDRESS OF OPERATOR P. O. 80x 67, Loco Hills, New Mexice 88255 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: \$70' FSL & 660' FNL Sec. 8,7185, R29E AT TOP PROD. INTERVAL: Same Eddy County, New Mex AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREA: SHOOT OR ACIDIZE PULL OR ALTER CASING MULTIPLE COMMETE CHANGE ZONES ABANDON' Perforated Natex: 2407' - 2552' with 2500 gals gal, 60,0009 for APPROVAL FOR 2652' with 2500 gals sal, 60,0009 fol) 20 sand & 165 gals United Scale Inhibitor separated by 3 temporary blee ARKP - 24.5 BPN 6 18816. Notal in the box of the propers of the sale of the	1 all	
2. NAME OF OPERATOR Anadarko Production Company 3. ADDRESS OF OPERATOR F. O. Box 67, Loco Hills, New Mexice 88255 4. COCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below). AT SURFACE 870° FSL & 660° FWL Sac. 8,T185,R29E AT TOP PROD. INTERVAL: Same Eddy County, New Mex AT TOTAL DEFTH: Same AT TOTAL DEFTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT. OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAR WELL PULL OR ALTER CASING MULTIPLE COMPLETE MULTIPLE COMPLETE 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent detalfs, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice depths for all markers and zones pertinent to this work.) Perforated Metex: 2407° - 2557°; Premier: 2572′ - 2652° - Total = 68 holes (.44° Acidised all perfs 2407° - 2552° with 2500 gals 15% NE acid and 100 Rall Sealers. Fraced all perfs 2407° - 2552° down casing in 4 equal stages with a total off 48,000¢ 10/20 sand & 165 gals United Scale Inhibitor separated by 3 temporary blee ABAP = 24.5 BPN @ 1481¢. Shut wall in 5 days following frac. Note: Will run tubing, bottomhole pump and rods when well stops flowing. Will file appropriate forms when well is POP. Subsurface Safety Valve: Manu. and Type ROGER A. CHAPMAN(The space for Federal or State office was) DATE DATE 10. FIELD OR WILLOAT NAME Loce H111a-Queen-Grophyra-San Andres 11. SEC. T. R. M., OR BLK. AND SURVEY 8 - 188 - 188 - 188 - 292 12. COUNTY OF PARISH II. STATE BEDOW PARISH 13. STATE BEDOW PARISH 14. API NO. 15. ELEVATIONS (SHOW DRICK) 15	-	
Anadarko Production Company / 3. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Mexico 88255 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 870' FSL & 660' FNL Sec. 8,7185,R292 AT TOP PROD. INTERVAL: Same Eddy County, New Mex AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 185T WATER SHUT-OFF REACTURE TREAT SHOOT OR ACIDIZE RATE SHOWING WAS ARRANADON' (other) Perforate, start flowing X 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinant details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface tocations and measured and true vertical depths for all markers and zones pertinent to this work.)* Perforated Metex: 2407' - 2552' with 2500 gals 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' with 2500 gals 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' with 2500 gals 15% NE acid and 100 Ball Sealers. Fraced 10/20 sand 48,0006 10/20 sand 48,0006 10/20 sand 48,0006 10/20 sand 48,0006 10/20 sand 4165 gals United Scale Inhibitor separated by 3 temperary blee ARKP - 24.5 BPM @ 14816. Shut well in 5 days following frac. Hooked up wellhead; started well flowing. 6-26-81 Wall flowed 73 80 + 148 BIM (first oil production). Flow-tested 7-3-61 = 124 80 + 194 BM -7.8 MCTG. Note: Will run tubing, bottomhole pump and rods when well stops flowing. Will file appropriate ferms when well is POP. Subsurface Safety Valves: Manu. and Type RØGER A. CHAPMAN(This spaces for Federal or State office use) APPROVED BY CONDITIONS OF APPROVING SEARCH SURVEY		1
3. ADDRESS OF OPERATOR P. O. BOX 67, Loco Hills, New Mexice 88255 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE 870° FSL & 660° FNL Sec. 8,7188,R29E AT TOP PROD. INTERVAL: Same BE MAY COUNTY, New Mex AT TOTAL DEFIN: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREA: SHOT OR ACIDIZE REPAR WELL PULL OR ALTER CASING MULTIPLE COMPLETE OTHER OFF TOWN SHOW MEXICO 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice depths for all markers and coarse pertinent to this work.) Perforated Metex: 2407° - 2557°; Premier: 2572′ - 2652° - Total = 68 holes (.44° Acidised all perfs 2407° - 2652° with 2300 gals 13%. NE acid and 100 Ball Sealers. Fraced all perfs 2407° - 2652° down casing in 4 equal stages with a total of; 4000 gals 13%. NE acid, 92,000 gals gal, 64,000¢ 100 mesh sand, 130,000¢ 20/40 sand 48,000¢ 10/20 sand 6.165 gals United Scale Imhibitor separated by 3 temporary blee AMAP - 24,3 BPM @ 1481¢. Shut well in 3 days following frac. Note: Will run tubing, bottombole pump and rode when well stops flowing. Hill file appropriate forms when well is POP. Subsurface Safety Valva: Manu. and Type ROGER A. CHAPMAN(This space for Federal or State office use) APPROVED BY COROLICAL SURVEY 11THE DATE 11THE DATE 12. DESCRIBE FROORS DOWN TO THE STATE OF T		
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14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3522.0° GL TEST WATER SHUT-OFF FRACTURE TREAT: SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE ORLANGE ZONES ABANDON* (Cother) Perforate, Start flowing X 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally diffied, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Perforated Matex: 2407' - 2557'; Premaier: 2572' - 2652' - Total = 68 holes (.44" Acidised all perfs 2407' - 2652' with 2500 gals 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' down casing in 4 equal stages with a total of: 4000 gals 15% NE acid, 92,000 gals gal, 64,0000 100 mesh sand, 130,0000 20/40 sand 48,000 10/20 sand & 165 gals United Scale Inhibitor separated by 3 temporary blee ARAP = 24,5 BPN @ 14818. Shut well in 5 days following frac. Hooked up wellhead; started well flowing. 6-26-31 Well flowed 75 BO + 148 BLM (first oil production). Flow-tested 7-3-81 = 124 BO + 194 BM + 7.8 MCFG. Note: Will run tubing, bottombole pump and rode when well stops flowing. Will file appropriate forms when well is POP. Subsurface Safety Valve: Manu. and Type Set @ Ft. 18. Ihereby certify that the foregoing is true and correct SIGNED APPROVED BY CONDITIONS TITLE Area Supervisor DATE DATE DATE DATE DATE	AT TOP PROD. INTERVAL: Same Eddy County, New Mex	13. STATE
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT: SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON' (other) Partforate, start flowing 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Perforated Matex: 2407' - 2557'; Premiar: 2572' - 2652' - Total = 68 holes (.44" Acidised all perfs 2407' - 2652' with 2500 gals 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' with 2500 gals 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' with 2500 gals 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' with 2500 gals 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' with 2500 gals 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' with 2500 gals 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' with 2500 gals 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' with 2500 gals 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' with 2500 gals 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' with 2500 gals 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' with 2500 gals 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' with 2500 gals 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' with 2500 gals 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' with 2500 gals 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' with 2500 gals 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' with 2500 gals 15% NE acid and 100 Ball Sealers. Fraced all perfs 2407' - 2652' with 2500 gals 15% NE acid and 100 Ball Sealers.	AT TOTAL DEDTIL.	Eddy New Nex1CO
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U.S. GEOLOGICAL SURVEY	KØGER A. CHAPMAN(This space for Federal or State offi	ce use)
U.S. GEOLOGICAL SURVEY	APPRQVED BY TITLE	
	CONDITIONS OF APPROVAL 2 91981	DATE
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