

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 061701

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Ballard Grayburg  
San Andres Unit

8. FARM OR LEASE NAME

Tract No. 14

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT  
Loco Hills-Queen-  
Grayburg San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

8 - 18S - 29E

12. COUNTY OR PARISH  
Eddy13. STATE  
New Mexico

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 870' FSL &amp; 660' FWL Sec. 8, T18S, R29E

At top prod. interval reported below Same Eddy County, New Mexico

At total depth Same

11. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 5-30-81 16. DATE T.D. REACHED 6-6-81 17. DATE COMPL. (Ready to prod.) 6-24-81 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 3522' GL 19. ELEV. CASINGHEAD 3523' GL

20. TOTAL DEPTH, MD &amp; TVD 2778' 21. PLUG, BACK T.D., MD &amp; TVD 2723' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* GRAYBURG: Metex 2407' - 2557' Premier 2572' - 2652' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray/CDL/CNL and Dual Laterolog-Micro Laterolog 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD    | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---------------------|---------------|
| 8-5/8"      | 24.0#           | 377' KB        | 12-1/4"   | 300 sx - Circulated | None          |
| 5-1/2"      | 15.5#           | 2775' KB       | 7-7/8"    | 725 sx - Circulated | None          |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|------|----------------|-----------------|
|      |          |             |              |             |      |                |                 |

31. PERFORATION RECORD (Interval, size and number)

Metex: 2407-12, 2450-54, 2456-60, 2485-90,  
2518-25, 2537-41 & 2554-57 @ 1 SPF  
Premier: 2572-79, 2601-08, 2618-22, 2624-32,  
2635-37 & 2644-52 @ 1 SPF  
Total = 68 holes (.44" Dia)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

2407-2652 Acid used w/2500 gals 15% NE acid, 100BS  
2407-2652 Fraced w/4000 gals 15% NE acid,  
92,000 gals gel, 64,000# 100 mesh  
sand, 150,000# 20/40 sand, 48,000#  
10/20 sand & 165 gals Scale Inhib.

33. PRODUCTION

DATE FIRST PRODUCTION 6-26-81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 7-3-81 HOURS TESTED 24 CHOKER SIZE 22/64" PROD'N. FOR TEST PERIOD 124 OIL—BBL. 7.8 GAS—MCF. 194 WATER—BBL. 63:1

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 124 GAS—MCF. 7.8 WATER—BBL. 194 OIL GRAVITY-API (CORR.) 38.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Frank Waters

35. LIST OF ATTACHMENTS Deviation Survey and Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Area Supervisor

DATE

July 9, 1981

\* (See Instructions and Spaces for Additional Data) GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

| Grayburg | Queen | San Andres |
|----------|-------|------------|
| 2582     | 2255  | 2656       |
| 2812     | 2255  | 2656       |

SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CUSHION USED, TIME ITfor submitting a  
deviation survey  
to local, area  
or items 22  
of record  
State require  
actions.  
is completed for set  
(s), bottom(s) and nat  
interval to be separately rep  
ment. Attached supplement  
a separate completion report on