NM OIL CONS. COMMISSION Drawer DD Artesia, NM 88210

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Artesia, NM 88210	
Form 9–331	Form Approved.
Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC - 061702
C/SF GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
CHNERY NOTICES AND DEDODTS ON WELLS	7: UTIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	Ballard-Grayburg-San Andres Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	
	N - 100
1. oil xxx gas	
well well other	9. WELL NO. 4
2. NAME OF OPERATOR	ARTACIA CRISCI
Anadarko Production Company/	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Loco Hills-Queen-Grayburg-San Andres
P. O. Box 67, Loco Hills, New Mexico 88255	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	8 - 185 - 29E
AT SURFACE: 2150' FNL & 840' FWL Sec.8, T185, R29	
AT TOP PROD. INTERVAL: Same Eddy County, New M	
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NUTICE, REPORT, OR OTHER DATA	
REFURI, UR UINER DAIA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3535.7 G L
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT OFF	
FRACTURE TREAT	
REPAIR WELL L	(NOTE: Report resolution of the completion or zone
	JUL 0 1 1981
ABANDON*	
(other) Spud, Drill T D, Set casing X	OIL & GAS
	U.S. GEOLOGICAL SURVEY
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat	e all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and	
measured and true vertical depths for all markers and zones pertinent to this work.)*	
and the second	
. Moved in and rigged up rotary tools.	to 2701, did not loss simpulation
. Spudded 122" hole @ 8:30 PM 6-15-81. Drilled	to 3/0; ald not lose circulation.
Set 8-5/8" casing with casing shoe @ 363' KB &	Hallaburton cemented with JVV ax
Class H w/27 CaCL PD @ 9:30 AM 6-16-81: circulated 100 sx to pit. WOG 8 nours	
prior to nippling up Series 900 Double Ram Hydraulic Blowout Preventor. Pressure	
tested cosing and ROP to 1000# pair	
Began drilling shoe on 8-5/8" casing with 7-7/8" bit after 16½ hours WOC.	
Drilled to 2775'; ran O. H. logs.	
	KB. Halliburton cemented with
An 54", 15.5# casing with casing shoe G 2//4 400 sx Halliburton Lite w/8# Salt/sx&&#Flocel</th><th>/er and tailed in with 250 sx Class</th></tr><tr><th>400 SX Halliburton Lite w/ow Salt/ SXAQWFICCER</th><th><math>P_{\rm P} = 2</math> PD (2 2:30 AM 6-23-81.</th></tr><tr><th>H with 10# No. 3 Sand/sx, 5# Salt/sx & .5 of</th><th></th></tr><tr><th>Circulated 100 sx to pit.</th><th>the of mall</th></tr><tr><th>Note: Will file appropriate forms upon comple</th><th>etion of well.</th></tr><tr><th>Subsurface Safety Valve: Manu. and Type</th><th> Set @ Ft.</th></tr><tr><th>18. I hereby certify that the foregoing is true and correct</th><th>•</th></tr><tr><th colspan=2>20. Thereby certify that the foregoing is the and confect</th></tr><tr><th colspan=2>SIGNED</th></tr><tr><th colspan=2></th></tr><tr><th colspan=2>ACCEPTED FOR RECORUTINS space for Federal or State office use)</th></tr><tr><th>ROGER A. CHAPMAN</th><th>D.4.7.5</th></tr><tr><th>APPROVED BY ROGER A. CHAPMAN THE</th><th> DATE</th></tr><tr><th>CONDITIONS OF AFFRONAL, IF ANT:</th><th></th></tr></tbody></table>	

U.S. GEOLOGICAL SURVErse Instructions on Reverse Side

JUL 2 1981