

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 061702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

Ballard Grayburg

San Andres Unit

8. FARM OR LEASE NAME

SEP 25 1981

Tract No. 15

9. WELL NO.

O. C. D.

7

ARIESA, OFFICE

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen-GB-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

8 - 18S - 29E

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ANADARKO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)At surface 2150' FNL & 840' FWL Sec. 8, T18S, R29E, Eddy County
New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3535.7' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit; Dresser-Atlas perforated. Metex: 2450-52, 2456-62, 2472-78, 2488-94, 2518-20, 2522-26, 2536-40, 2554-58 @ 1 SPF. Premier: 2572-77, 2598-2608, 2616-20, 2623-31, 2650-54 @ 1 SPF. Total = 65 - .31" Diam. Holes.
2. Acidized all perfs 2450-2654 w/2500 gals 15% NE acid + 120 BS; AR&F= 6 BPM @ 1900'; Overflushed w/100 BW.
3. Dowell fraced all perfs down casing in 4 equal stages separated by temporary blocks. Frac consisted of: 1500 gals 15% NE acid, 92,000gals X-linked gel, 9,500 gals waterfrac - 30 gel 64,000# 100 Mesh Sand, 130,000# 20/40 Sand 48,000# 8/12 Sand + 165 gals scale inhibitor. AR&F = 28 BPM @ 1675#. Well shut in 9 days following frac.
4. Washed Frac sand out; ran 2-3/8" tubing with SNOE @ 2680'; ran bottomhole pump & 3/4" rods.
5. Equipped well with 114 pumping unit and size 2 Econopac; placed well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Supervisor

DATE August 24, 1981

(This space for Federal or State Office Use)

PETER W. CHESTER

APPROVED BY
CONDITIONS OF

TITLE

DATE

SEP 23 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side