

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ARTESIA, NM 88210

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR WILLIAM A. & EDWARD R. HUDSON							
3. ADDRESS OF OPERATOR Box #198, Artesia, New Mexico 88210							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1295' from south and 1345' from east lines of Section 25-17S-31E. At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED FEB 24 1982 O.C.D. ARTESIA, OFFICE			
5. LEASE DESIGNATION AND SERIAL NO. LC-029415-B		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME Puckett "B"							
9. WELL NO. 29							
10. FIELD AND POOL, OR WILDCAT Maljamar (G-SA)							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25-17S-31E							
12. COUNTY OR PARISH Eddy		13. STATE New Mexico					
15. DATE SPUDDED 11-14-81		16. DATE T.D. REACHED 11-21-81		17. DATE COMPL. (Ready to prod.) 1-13-82		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3874 KB	
20. TOTAL DEPTH, MD & TVD 3930'		21. PLUG, BACK T.D., MD & TVD 3927'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0 - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3808-3919 SAN ANDRES						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Compensated Neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24# J		794		12-1/4"	
5 1/2"		15.5# J		3929		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED					
550 sz. cl. C + 2% CaCl							
465 sz. 50/50 pozmix							
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-3/8"							
31. PERFORATION RECORD (Interval, size and number) 3808-12, 3820-34, 3848-52, 3894-97 and 3900-19				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
3808-52		Acidized 2,000 gals.					
3894-3919		Acidized 2,000 gals.					
33.* PRODUCTION							
DATE FIRST PRODUCTION 1-13-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-13-82		HOURS TESTED 24		CHOKE SIZE Open		PROD'N. FOR TEST PERIOD 44	
FLOW. TUBING PRESS. 0		CASING PRESSURE		CALCULATED 24-HOUR RATE 44		OIL—BBL. 44	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold		TEST WITNESSED BY Dwayne Howard		GAS—MCF. 72		WATER—BBL. 72	
OIL GRAVITY-API (CORR.) 37°		35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ralph L. May

TITLE

Consulting Engineer

DATE Jan. 21, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUB VERT. DEPTH
Grayburg	3808	3852	Gray to white sandy dolomite	Rustler Anhy.	760		
San Andres	3894	3919	White dolomite	T. Salt	880		
				B. Salt	1925		
				Red Sand	3100		
				T. San Andres	3886		