

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

JAN 22 1982

C. C. D.

ARTESIA OFFICE

Operator WILLIAM A. & EDWARD R. HUDSON	
Address Box #198, Artesia, New Mexico 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Puckett "B"	Well No. 29	Pool Name, including Formation Maljamar (G-SA)	Kind of Lease State, Federal or Fee Federal LC-029415B	Lease No.
Location				
Unit Letter O	1295	Feet From The south Line and 1345	Feet From The east	
Line of Section 25	Township 17 South	Range 31 East	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) Box #2528, Hobbs, New Mexico 88240	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 25
	Twp. 17S	Rge. 31E
	Is gas actually connected?	When
	Yes	1-13-82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded Nov. 14, 1981	Date Compl. Ready to Prod. Jan. 13, 1982		Total Depth 3930'		P.B.T.D. 3927'			
Elevations (DF, RKB, RT, GR, etc.) 3874 KB	Name of Producing Formation Grayburg-San Andres		Top Oil/Gas Pay 3808		Tubing Depth			
Perforations 3808-12, 3820-34, 3848-52, 3894-97 and 3900-19					Depth Casing Shoe 3929			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		794		550 sx. Cl. C + 2% CaCl.			
7-7/8"	5 1/2"		3929		465 sx. 50/50 Pozmix			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-13-82	Date of Test 1-13-82	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 0	Casing Pressure 0	Choke Size Open
Actual Prod. During Test	Oil-Bbls. 44	Water-Bbls. 72	Gas-MCF

Post-Test
+ LAMP
JAN-13-82

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Raym L May
(Signature)
Consulting Engineer
(Title)
January 21, 1982
(Date)

OIL CONSERVATION COMMISSION JAN 29 1982	
APPROVED	19
BY <u><i>W. A. Gressett</i></u>	
TITLE SUPERVISOR, DISTRICT II	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation points taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	