

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED BY

OCT 2 - 1985

SUNDAY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. O. C. D.

2. NAME OF OPERATOR

William A. & Edward R. Hudson

3. ADDRESS OF OPERATOR

Box 198, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface1295' from south and 1345' from east
lines of Sec. 25-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3874 KB

5. LEASE DESIGNATION AND SERIAL NO.

LC-029415-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Puckett "B"

9. WELL NO.

29

10. FIELD AND POOL, OR WILDCAT

Maljamar(G-SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25-17S31E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒

PULL OR ALTER CASING

☐

FRACTURE TREAT

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

ABANDON*

☐

REPAIR WELL

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was completed January 13, 1982, flowing 44BO+72BW per day, producing from the Grayburg-San Andres formations thru perforations at 3808-52 and 3894-3919. These zones were treated with a total of 4,000 gallons of 20% acid. The well is presently pumping about 8 barrels of oil per day, with no water. It is proposed to stimulate production with a duo-frac treatment consisting of 12,000 gallons of gel + 5,840# FLA-100 sand + 3650# 20-40 sand + 7,000 gallons 20% acid, with 200# rock salt and 100# benzoic acid flakes as a diverting plug. Also, will use scale inhibitor and a corrosion inhibitor.

Your approval will be appreciated.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph L. Gray

TITLE

Consulting Pet. Engineer

DATE

Sept. 17, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

9-30-85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side