

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions  
verse side)E\*  
re-Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND RECEIVED  
LC-029415-B

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR WILLIAM A. & EDWARD R. HUDSON ✓	7. UNIT AGREEMENT NAME O. C. D. ARTESIA, OFFICE
3. ADDRESS OF OPERATOR Box #198, Artesia, New Mexico 88210	8. FARM OR LEASE NAME Puckett "B"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2615' from south and 380' from east lines of Section 25-17S-31E	9. WELL NO. 30
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Maljamar (G-SA)
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25-17S-31E
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 1-11-82 acidized perforations at 3847-75 with 2,000 gals. 20% acid containing 25 gals. ProtexAll and 25 gals. corrosion inhibitor. Maximum pressure 3300 psi., and minimum was 2,600 psi. at 1.5 BPM.

On 1-15-82 with retrievable bridge plug at 3790 and packer at 3695', acidized perfs at 3721-66 with 2,000 gals. 20% acid containing ProtexAll and corrosion inhibitor, in 2 stages with 200# rock salt plug between stages. Formation broke at 2500 psi. and treated at 1800 psi. at 2 BPM.

On 1-19-82, treated perfs at 3721-66 with 6,000 gals. 20% acid + 10,250 gals. Redi-frac gel + 8,000# FLA-100 sand + 55 gals. ProtexAll + 55 gals. corrosion inhibitor, in 2 stages, using 100# benzoic acid flakes + 100# rock salt plug between stages. First stage treated at 2400 psi. at 5 BPM. Second stage treated at 2900 psi. at 5 BPM. ISIP - 2100 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Consulting Engineer

DATE Jan 25, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side