NE.O.C.D. COFY

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC 058582
CISE GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug-beck to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME Ballard Grayburg San Andres Unit 8. FARM OR LEASE NAME
1. oil well and well other JUL 1 7 1991	9. WELL NO.
2. NAME OF OPERATOR Anadarko Production Company / O. C. D.	6
Anadarko Production Company Q. C. D. 3. ADDRESS OF OPERATOR ARIESIA OFFICE	10. FIELD OR WILDCAT NAME
P. O. Box 67, Loco Hills, New Mexico 88255	Loco Hills-Queen-Grayburg-San Andres 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	6 - 185 - 29E
AT SURFACE: 330' FNL & 200' FEL Sec. 6,T18S,R29 AT TOP PROD. INTERVAL: Same Eddy County, New Me AT TOTAL DEPTH: Same	X. Eddy New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	3611.5 GL
TEST WATER SHUT OFF 🔲 🔲 비난라 사라	
FRACTURE TREAT	
SHOOT OR ACIDIZE	5 1981 AUL
PULL OR ALTER CASING	Change on Form 9-330.)
MULTIPLE COMPLETE	GAS
CHANGE ZONES	
ABANDON* ROSWELL, NE (other) Spud, Log, Run Pdn Cag, X	W MEXICO
10000	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 1. Moved in and rigged up Rotary Tools.
- 2. Spudded 124" hole @ 8:00 PM 6-23-81; lost circulation @ 158'. Drilled to 350'; ran 8-5/8" casing with casing shoe @ 334' KB and Halliburton cemented with 525 ax Class H with 2% CaCL. PD @ 4:30 AM 6-28-81. WOC 24 hours and dumped readymix cement down backside of casing to bring cement to surface.
- 3. Installed Series 900 Double Ram Hydraulic Blowout Preventor and tested casing and BOP to 1000# after 40 hours WOC prior to drilling shoe on 8-5/8" casing with 7-7/8" bit. Drilled to 2850"; ran Open Hole Logs.
- 4. Ran 5½", 15.5# casing with casing shoe @ 2847' KB and Halliburton cemented with 600 sx Halliburton Lite with 5# Gilsonite/sx, ½# Flocele/sx & 8# Salt/sx and tailed in with 300 sx Class H w/5# Salt/sx, .5 of 1% CFR-2 & 10# No. 3 sand/sx. P D @ 5:00 PM 5-10-81. Circulated 185 sx to pit.

5. Appropriate forms will be filed upon completion of well.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED More Brasuell TITLE	field Foreman DATE July 14, 1981
ACCEPTED FOR RECORD This space for Fe	ederal or State office use)
APPROVED BY ROGER A. CHAPMAN	DATE
CONDITIONS OF APPROVAL, IF ANY	
Note: John Wade Was not Bolled prior to prior to cementing.	spudding. Halliburton notified USGS
U.S. GEOLOGICAL SURVEY	ians on Reverse Side