

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 058582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

AUG 27 1981

ANADARKO PRODUCTION COMPANY ✓

3. ADDRESS OF OPERATOR

Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FNL & 200' FEL Sec. 6, T18S, R29E, Eddy County
New Mexico

7. UNIT AGREEMENT NAME

Ballard Grayburg

San Andres Unit

8. FARM OR LEASE NAME

Tract No. 11

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Loco Hills-Queen-GB-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

6 - 18S - 29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3611.5 GL

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☒

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☒

ABANDONMENT* ☐

(Other) Completion ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rigged up pulling unit. "Go" ran collar log & perforated. Metex: 2552-54, 2559-67, 2580-83, 2598-2602, 2626-30 @ 1 SPF. Premier: 2672-81, 2688-90, 2702-09, 2717-22, 2726-33 @ 1 SPF. Total = 51 - .31" Diam. Holes
2. Acidized all perfs 2552-2733 w/2500 gals 15% NE acid + 80 BS. AR&P = 7 BPM @ 2600#; Overflushed w/100 BFW.
3. Dowell fraced all perfs down casing in 4 equal stages with a total of : 1500 gals 15% NE acid, 92,000 gals X-linked gel, 9,500 gals waterfrac - 30 gel, 64,000# 100 Mesh Sand, 130,000# 20/40 sand, 48,000# 8/12 sand, & 165 gals scale inhibitor. AR&P = 34 BPM @ 1800#. Shut well in for 5 days following frac.
4. Washed out frac sand & ran 2-3/8" tbg w/SNOE @ 2760' KB. Ran bottom hole pump & 3/4" rods
5. Set pumping unit w/electric motor & placed well on production.

RECEIVED
AUG 29 1981

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

James E. Smith

TITLE

Area Supervisor

DATE

8-24-81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE