Form 9-331 May 1963

## UNITL STATES DEPARTMENT OF THE INTERIOR ver

UBMIT	IN	TRIPL	ICA'	
Other i	nstr	uctions	on	re-
erse side	١.			

Form approved. Budget Bureau No. 42-R1424. AND SERIAL NO

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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T.C.	٥٤٥٤	500		

SUNDRY	<b>NOTICES</b>	AND	<b>REPORTS</b>	ON	WFIIS	

GEOLOGICAL SURVEY

Use "APPLICATION FOR PERMIT—" for such proposals.)	
OIL TO GAS OTHER  2. NAME OF OPERATOR  AUG 27 1981	7. UNIT AGREEMENT NAME Ballard Grayburg San Andres Unit 8. FARM OR LEASE NAME
ANADARMO FRODUCTION COMPANY	9. WELL NO.
Box 57. Loco Hills New Mexico 88255 4. Locytics of Well (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
330' FNL & 200' FEL Sec. 6,T185,R29E,Eddy County New Mexico	Loco Hills-Queen-GB-SA  11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.   15. ELEVATIONS (Show whether DF, RT, GR, etc.)	6 - 18S - 29E

Eddy New Mexico

16

3611.5 GL

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

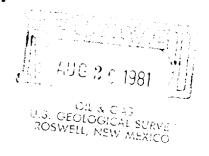
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING X	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other) <u>Completion</u>		X
(Other)				(NOTE: Report results of mult Completion or Recompletion Re	tiple completion on Well	i

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1. Rigged up pulling unit. "Go" ran collar log & perforated. Metex: 2552-54,2559-67, 2580-83,2598-2602,2626-30 @ 1 SPF. Premier: 2672-81,2688-90,2702-09,2717-22,2726-33 Total = 51 - .31" Diam. Holes
- 2. Acidized all perfs 2552-2733 w/2500 gals 15% NE acid + 80 BS. AR&P = 7 BPM @ 2600#; Overflushed w/100 BFW.
- 3. Dowell fraced all perfs down casing in 4 equal stages with a total of: 1500 gals 15% NE acid, 92,000 gals X-linked gel, 9,500 gals waterfrac - 30 gel, 64,000# 100 Mesh Sand, 130,000# 20/40 sand, 48,000# 8/12 sand, & 165 gals scale inhibitor. AR&P = 34 BPM @ 1800#. Shut well in for 5 days following frac.

Washed out frac sand & ran 2-3/8" tbg w/SNOE @ 2760' KB. Ran bottom hole pump & 3/4" rods

5. Set pumping unit w/electric motor & placed well on production.



I hereby certify that the foregoing is true and correct		
SIGNED Juny E Smiple	TITLE Area Supervisor	DATE8-24-81
(This space for Federal or State office use)		
A DODDOUDD DE	TITLE	DATE