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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 3 1981

O. C. D.  
ARTESIA, OFFICE

30-015-23815

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. 703-69
7. Unit Agreement Name
8. Farm or Lease Name Donnelly-Kelly St.
9. Well No. 3
10. Field and Pool, or Wildcat Artesia On. GRBG. SA.
12. County Eddy
19. Proposed Depth 2500'
19A. Formation Grayburg
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3620.5 GR.
21A. Kind & Status Plug. Bond State wide activity
21B. Drilling Contractor Stewart Bros. Drlg. Co.
22. Approx. Date Work will start 6-8-81

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Marbob Energy Corporation
3. Address of Operator P.O. Box 304 Artesia, New Mexico 88210
4. Location of Well UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 2270 FEET FROM THE East LINE OF SEC. 8 TWP. 18S RGE. 28E NMPM
19. Proposed Depth 2500'
19A. Formation Grayburg
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3620.5 GR.
21A. Kind & Status Plug. Bond State wide activity
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22. Approx. Date Work will start 6-8-81

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	500'	Circ.	
7-7/8"	4 1/2"	10.50#	2500'	attempt to circ.	

We propose to drill to 500', run 8-5/8" 24# casing,  
circulate cement, drill on to 2500' to test the Grayburg formation,  
run 4 1/2" 10.50# casing and cement.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 12-4-81  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Diana Klotz Title Asst. Production Clerk Date 6-3-81

(This space for State Use)

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 04 1981

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

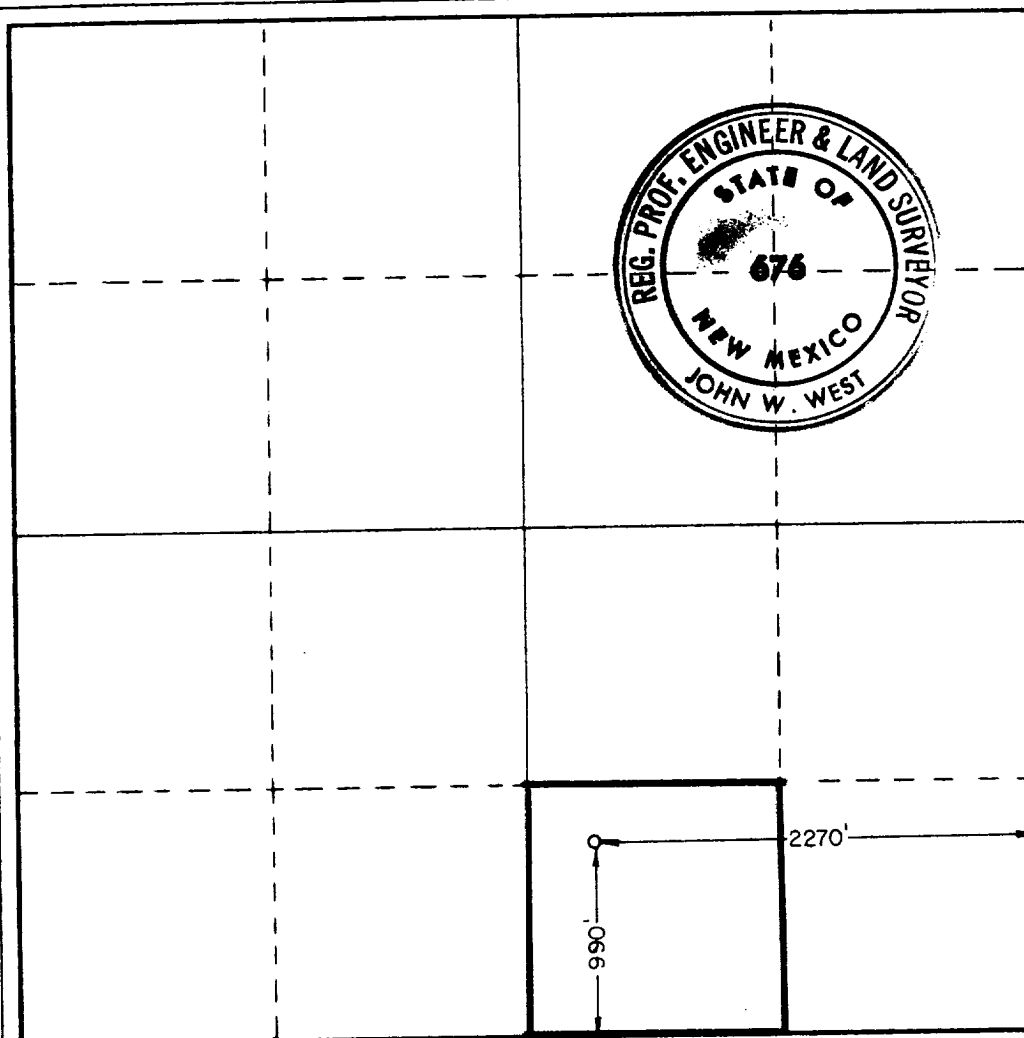
Operator <b>MARBOB ENERGY CORP.</b>			Lease <b>Donnelly Kelly State</b>		Well No. <b>3</b>
Unit Letter <b>0</b>	Section <b>8</b>	Township <b>18 South</b>	Range <b>28 East</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <b>990</b> feet from the <b>south</b> line and <b>2270</b> feet from the <b>east</b> line					
Ground Level Elev. <b>3620.5</b>	Producing Formation <b>Grayburg</b>		Pool <b>Artesia Qn Grbg. SA</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Diana Klontz*  
Name

Diana Klontz

Position

Asst. Production Clerk

Company

Marbob Energy Corp.

Date

6-3-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

May 29, 1981

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No. **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6863**  
**Ronald J. Eidson 3239**