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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED

Form C-104
Superseding OIL C-101 and
Effective 1-1-65

AUG 03 1981

O. C. D.
ARTESIA, OFFICE

Marbob Energy Corporation /

Address
P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (check proper box)

New Well	☒	Change in Transporter oil	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Condensed Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (if applicable) **THIS FORM MUST NOT BE
FILED AFTER 10-1-81
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED**
Ex # 2-566 Until 1-8-82

If change of ownership, give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Donnelly Kelly St.	Well No. 3	Pool Name, Including Formation Artesia Qn Grbg SA	Kind of Lease State, Federal or Free State	Lease 703-69
Location				
Unit Letter O	990	Feet From The South	Line and 2270	Feet From The East
Line of Section 8	Township 18S	Range 28E	N.M.P.M. Eddy	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co., Trucking	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 175, Artesia, N.M. 88210
Name of Authorized Transporter of Condensed Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or both oil and gas, give location of the well	Is gas actually connected? When
Unit Sec. Twp. Rge. O 8 18S 28E	No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Stimulate ☐
Date Completed 6/19/81	Date Completion to First 7/20/81		Total Depth 2510'	P.D.T.D.			
Elevation (Top, A.B., H.T., GR, etc.) 3620.5' GR	Name of Producing Formation Grayburg, San Andres		Top Oil/Gas Pay 2039'	Totaling Depth 2495'			
Perforations 2039-44', 2141-43', 2148-54', 2173-75', 2182-86', 2207-09', 2214-16',			2265'70", 2470-75'		Depth Casing Shoe 2510'		
TUBING, CASING, AND CEMENTING RECORD							
HOSE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12 1/4"	8 5/8" 24#		479'		300		
7 7/8"	4 1/2" 10.50#		2510'		675		
	2 3/8"		2495'				

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Well or Test 7/21/81	Date of Test 7/22/81	Producing Method (Flow, Pump, Gas Lift, etc.) Pumping	
Length of Test 24 hrs.	Testing Pressure 20#	Casing Pressure 20#	Choke Size
Actual Prod. During Test 24	Oil - Bbls. 10	Water - Bbls. 5	Gas - MCF 9

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, Back Pr.)	Testing Pressure (lb./sq. in.)	Casing Pressure (lb./sq. in.)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carlin Quis
(Signature)

Production Clerk
(Title)

7/30/81

OIL CONSERVATION COMMISSION

APPROVED AUG 04 1981, 19
BY *W. A. Gressett*
SUPERVISOR, DISTRICT II
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or old well, this form must be accompanied by a tabulation of the meter tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all (oil, gas, and/or condensate) wells.
Fill out only Sections I, II, III, and IV for change of oil or gas name or meter or transporter, or other such change of conditions.