

N.M.O.C.D. COPY

SUBMIT IN TRIPLICATE*

Form approved.
Budget Bureau No. 42-R1425.(Other instructions on
reverse side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-23823

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

RAY WESTALL

JUN 15 1981

3. ADDRESS OF OPERATOR

BOX 4, LOCO HILLS, NEW MEXICO 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1980 FNL 1980 FWL - F, S27 T 18S R29E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 1/2 miles SW of 4Loco Hills, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

720

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

3100'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3460.7

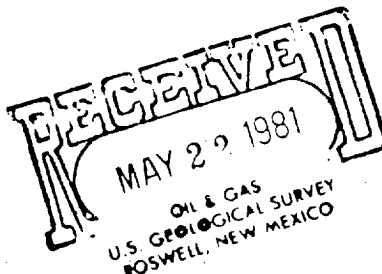
22. APPROX. DATE WORK WILL START*

6-1-81

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8	24#	Approx 350'	250 SX Circulate
8"	4 1/2"	10 1/2#	3100'	600 SX Circulate

We propose to drill and test the San Andres and intermediate formations. Approximately 350' of surface casing and will set pipe to shut off gravel and cavings. 4 1/2" production casing will be run, cemented, perforated and possibly sand fraced for production.



Post 20-1
API + NL 6-1-81
6-19-81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Ray Westall

TITLE

Operator

DATE

5/1/81

(This space for Federal or State office use)

PERMIT NO.

APPROVED

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

JAMES A. GILLHAM
DISTRICT SUPERVISOR

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

DATE

JUN 12 1981

NEW MEXICO WELL CONVEYANCE COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1
Supersedes Form No. 1
1-1-78

Ray Westall

Denton Federal

3

27

183

273

1000

1980

1980

North

1980

West

3460.7

San Andres

Wildcat

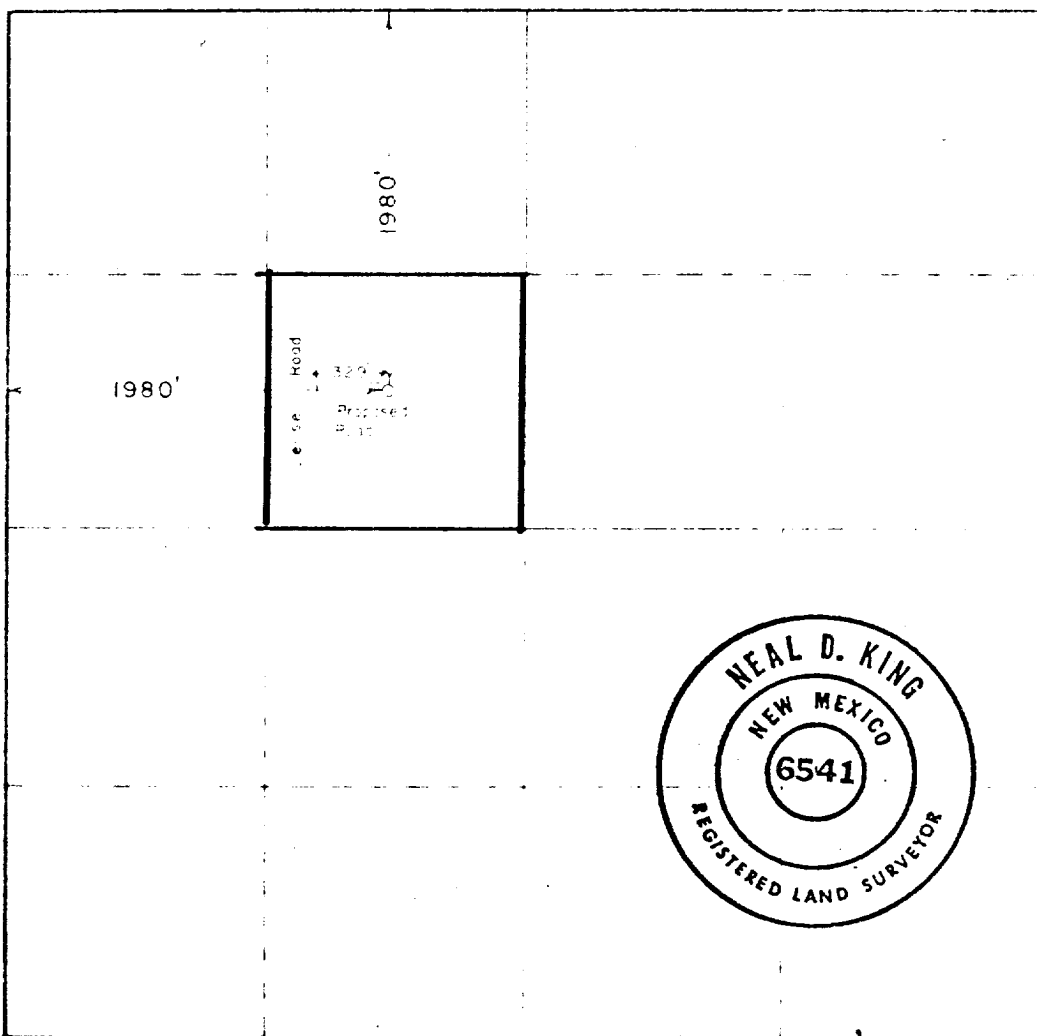
40

1. Outline the acreage dedicated to the subject well by colored pencil (do not use black ink) on this plat.
2. If more than one lease is dedicated to the well, outline each and state the type of lease (e.g., oil and gas, water, etc.) and the interest and royalty.
3. If more than one lease of different ownership is dedicated to the well, state the type of lease (e.g., oil and gas, water, etc.) and the interest and royalty, and whether the lease is dedicated by communitization, unitization, force-pooling, etc.

☒ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (e.g., "See reverse side of this form if necessary.") _____

No allowable will be assigned to the well until all interests have been consolidated (e.g., communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



DECLARATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ray Westall
Operator

Ray Westall

5-1-81

I hereby certify that the well location shown on this plat was plotted from field notes of a land survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

April 9, 1981

Neal D. King R.L.S.