	aver DD	-	J SIA					rin-		approved. Bureau No. 42–R355.5.
Ar Ar		THE FONT C				≺ 	structions reverse si		SIGNAT	TION AND SERIAL NO.
C/SF		GEOLOGIC	AL SU	RVE	JEC	51				
WELL CO	MPLETION	OR RECO	MPLET	ION	EPORT	AN	DIOG	0. IF INDIAN	, ALLO	DTTEE OR TRIBE NAME
1a. TYPE OF WEI	LL: OIL WEI	LL A GAS WELL	p		olner OCT	14	1981	7. UNIT AGRI	EEMEN	TNAME
b. TYPE OF COM	IPLETION:	P- PLUG	ריין סנדו	ب			<u> </u>			
WELL 2. NAME OF OPERA	OVER EN	BACK	L RES	svr. [_]	OtherO		AS AL SURVEY	S. FARM OR		Federal
		estall∕					V MEXICO	9. WELL NO.	ton	
3. ADDRESS OF OPE		<u>oo urry</u>		· · · · · ·				3		
4. LOCATION OF WE	P.O.	Box 4 L	<u>oco Hi</u>	ilis e. joith and	NM 88	8256	<u>.</u>	1		DL, OR WILDCAT
At surface	1980		O FWL		,			11. SEC., T.,		Track SLQ. OR BLOCK AND SURVEY
At top prod. in	terval reported be	-	0 1.1.1		DEC 1:	5 198	21	OR AREA		
At total depth			· .	•			Ŷ	S-27.	r-18	8S, R-29E
• -			14. PE	RMIT NO.		DALE		12. COUNTY PARISH		13. STATE
4 M				1	ARTESIA,			Eddy		New Mex.
15. DATE SPUDDED 7-3-81	16. DATE T.D. R 7-8-	EACHED 17. DA	те сомрі. '-2-8/		proa.) 18		ations (df, r 3460.7	KB, RT, GR, ETC.)*	19.	ELEV. CASINGHEAD
20. TOTAL DEPTH. MD	· · · · · · · · · · · · · · · · · · ·	G, BACK T.D., MD			I FIPLE COMPL.		23. INTERVA DRILLED		l LS	CABLE TOOLS
3100	 						>	X		5. WAS DIRECTIONAL
24. PRODUCING INTE	RVAL(S), OF THIS	COMPLETION-TO	ор, воттом,	NAME (M	ID AND TVD)*	•			21	5. WAS DIRECTIONAL SURVEY MADE
2070	- 2108 Qu	ueen								Yes
26. TYPE ELECTRIC	AND OTHER LOGS	RUN							27. W	VAS WELL CORED
<u> </u>	Comp Neut									No
CASING SIZE	WEIGHT, LB./		ET (MD)		ort all string: .E SIZE	8 861 17		ING RECORD		AMOUNT PULLED
8 5/8	24#	350	0		12불					
4号	014	310	nn	1 7	$\sim \sim / \circ$					
42	72ff		<u> </u>	-	2_7/8	800) sx Cla		· · · · ·	X
42	72ft		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	2 7/8	800) sx Cla	ass"C" 400 50-		Poz
29.		LINER RECORI	D	-			30.		- 50	
	TOP (MD)		,		SCREEN (M			50-	- <u>50</u> DRD	POZ PACKER BET (MD)
29.		LINER RECORI	D	EMENT [#]			30.	50- TUBING RECO	- <u>50</u> DRD	
29.	TOP (MD)	LINER RECORI	D	E M E N T *	SCREEN (M		30. SIZE D, SHOT. FR	50- TUBING RECO DEPTH SET (M ACTURE, CEMENT	- <u>50</u> DRD D) F SQU	PACKER SET (MD)
29. SIZE 31. PERFORATION REP	TOP (MD) CORD (Interval, siz	LINER RECORI BOTTOM (MD) ze and number)	D	EMENT*	SCREEN (M 32. DEPTH INT	D) ACI	30. SIZE D, SHOT. FR (MD)	50- TUBING RECO DEPTH SET (M ACTURE, CEMENT AMOUNT AND KIN	- <u>50</u> DRD D) D) T SQU	PACKER SET (MD) VEEZE, ETC. MATERIAL USED
29. SIZE 31. PERFORATION REP	TOP (MD)	LINER RECORI BOTTOM (MD) ze and number)	D	EMENT*	SCREEN (M	D) ACI	30. SIZE D, SHOT. FR (MD) 2108 40	50- TUBING RECO DEPTH SET (M ACTURE, CEMENT AMOUNT AND KIN	- 50 DRD D) T SQU D OF 2%	PACKER SET (MD)
29. SIZE 31. PERFORATION REP	TOP (MD) CORD (Interval, siz	LINER RECORI BOTTOM (MD) ze and number)	D	EMENT"	SCREEN (M 32. DEPTH INT	D) ACI	30. SIZE D, SHOT. FR (MD) 2108 40 50	50- TUBING RECO DEPTH SET (M ACTURE, CEMENT AMOUNT AND KIN ,000 gal.	- 50 DRD D) T SQU D OF 2%	PACKER BET (MD) VEEZE, ETC. MATERIAL USED KCL water
29. SIZE 31. PERFORATION REP	TOP (MD) CORD (Interval, siz	LINER RECORI BOTTOM (MD) ze and number)	D		SCREEN (M 32. DEPTH INT	D) ACI	30. SIZE D, SHOT. FR (MD) 2108 40 50	TUBING RECO DEPTH SET (M ACTURE, CEMENT AMOUNT AND KIN 000 gal. 000# sand	- 50 DRD D) T SQU D OF 2%	PACKER BET (MD) VEEZE, ETC. MATERIAL USED KCL water
29. SIZE 31. PERFORATION REC 2070 - 33.* DATE FIRST PRODUCT	TOP (MD) CORD (Interval, siz - 2108 36 PRODU	LINER RECORI BOTTOM (MD) ze and number)		PRGL	SCREEN (M 82. DEPTH INC 2070 DUCTION	D) ACI TERVAL - 2	30. SIZE D, SHOT. FR (MD) 2108 40 50 1	50- TUBING RECO DEPTH SET (M ACTURE, CEMENT AMOUNT AND KIN ,000 gal. ,000 gal.	- 50 DRD D) D OF 2% 1 15% STATU	PACKER BET (MD) VEEZE, ETC. MATERIAL USED KCL water
29. 812E 31. PERFORATION REC 2070 - 33.* DATE FIRST PRODUCT 8-2-8]	TOP (MD) CORD (Interval, siz - 2108 36 FION PRODU	LINER RECORI BOTTOM (MD) ze and number) 6 holes Sction Method (Pumping	D SACKS CI	PRGD as lift, pu	SCREEN (M 32. DEPTH IN 2070 OUCTION mping—size	D) ACI TERVAL - 2	30. SIZE D, SHOT. FR (MD) 2108 40 50 1 pe of pump)	50- TUBING RECO DEPTH SET (M ACTURE, CEMENT AMOUNT AND KIN ,000 gal. ,000# sanc ,000 gal.	- 50 PRD D) T SQU D OF 2% 1 15% STATU STATU Proc	PACKER BET (MD) FEEZE, ETC. MATERIAL USED KCL Water % acid
29. 812E 31. PERFORATION REC 2070 - 33.* DATE FIRST PRODUCT 8-2-81 DATE OF TEST	TOP (MD) CORD (Interval, siz - 2108 36 PION PRODUCE HOURS TESTED	LINER RECORI BOTTOM (MD) ze and number) 6 holes	D SACKS C1	PRGL	SCREEN (M 32. DEPTH IN 2070 UCCTION mping—size 01L—BBL.	D) ACI TERVAL - 2	30. SIZE D, SHOT. FR (MD) 2108 40 50 1 pe of pump) GAS-MCF.	50- TUBING RECO DEPTH SET (M ACTURE, CEMENT AMOUNT AND KIN ,000 gal. ,000# sanc ,000 gal.	- 50 PRD D) T SQU D OF 2% 1 15% STATU STATU Proc	PACKER BET (MD) PEEZE, ETC. MATERIAL USED KCL water & acid B (Producing or
29. 812E 31. PERFORATION REC 2070 - 33.* DATE FIRST PRODUCT 8-2-8]	TOP (MD) CORD (Interval, siz - 2108 36 FION PRODU	LINER RECORI BOTTOM (MD) ze and number) 6 holes Cotion Method (Pumping CHOKE SIZE	D SACKS CI SACKS CI S	PRGD as lift, pu N. FOR PERIOD	SCREEN (M 32. DEPTH IN 2070 OUCTION mping—size	D) ACI TERVAL - 2 and ty	30. SIZE D, SHOT. FR (MD) 2108 40 50 1 pe of pump) GAS-MCF. 10	50- TUBING RECO DEPTH SET (M ACTURE, CEMENT AMOUNT AND KIN ,000 gal. ,000# sanc ,000 gal.	-50 PRD D) T SQU D OF 2% 1 15% STATU Pro(PACKER BET (MD) PEEZE, ETC. MATERIAL USED KCL water & acid B (Producing or
29. 812E 31. PERFORATION RE 2070 - 33.* DATE FIRST PRODUCT 8-2-81 DATE OF TEST 8-10-81	TOP (MD) CORD (Interval, siz 2108 36 FION PRODU HOURS TESTED 24 CASING PRESSUR	LINER RECORI BOTTOM (MD) ze and number) 5 holes Control Method (Pumping CHOKE SIZE 24-HOUE RA	D SACKS CI SACKS CI S	PRGD as lift, pu N. FOR PERIOD	SCREEN (M 32. DEPTH IN 2070 DUCTION mping—size 01L—BBL. 10 GAS—	and ty	30. SIZE D, SHOT. FR (MD) 2108 40 50 1 pe of pump) GAS-MCF. 10 WAT	50- TUBING RECO DEPTH SET (M ACTURE, CEMENT AMOUNT AND KIN 000 gal. 000 gal. 000 gal. 000 gal. WELL shui YWATER-BBL 5 TER-BBL.	- 50 PRD D) T SQU D OF 2% 1 2% 1 15% PTO(OIL G	PACKER BET (MD) VEEZE, ETC. MATERIAL USED KCL water % acid 8 (Producing or ducing CASOL ATIO -10-1 BRAVITY-API (CORR.)
29. SIZE 31. PERFORATION REC 2070 - 2070 - 33.* DATE FIRST PRODUCT 8-2-81 DATE OF TEST 8-10-81 FLOW. TUBING PRESS. 34. DISPOSITION OF G Phi	TOP (MD) CORD (Interval, siz - 2108 36 - 2108 -	LINER RECORI BOTTOM (MD) ze and number) 5 holes CHOKE SIZE CHOKE SIZE CHOKE SIZE CHOKE SIZE CHOKE SIZE CHOKE SIZE CHOKE SIZE CALCULATED 24-HOUB RA fuel, vented, etc.	D SACKS CI SACKS CI S	PRGD as lift, pu N. FOR PERIOD	SCREEN (M 32. DEPTH IN 2070 DUCTION mping—size 01L—BBL. 10 GAS—	and ty	30. SIZE D, SHOT. FR (MD) 2108 40 50 1 pe of pump) GAS-MCF. 10 WAT	50- TUBING RECO DEPTH SET (M ACTURE, CEMENT AMOUNT AND KIN 000 gal. 000 gal. 000 gal. 000 gal. WELL shui YWATER-BBL 5 TER-BBL.	- 50 PRD D) T SQU D OF 2% 1 2% 1 15% PTO(OIL G	PACKER BET (MD) PACKER BET (MD) PEEZE, ETC. MATERIAL USED KCL water % acid B (Producing or ducing CASOH BATIO -10-1 PACKER BET (MD) CORE.)
29. SIZE 31. PERFORATION REC 2070 - 2070 - 33.* DATE FIRST PRODUCT 8-2-81 DATE OF TEST 8-10-81 FLOW. TUBING PRESS. 34. DISPOSITION OF G	TOP (MD) CORD (Interval, siz - 2108 36 - 2108 -	LINER RECORI BOTTOM (MD) ze and number) 5 holes CHOKE SIZE CHOKE SIZE CHOKE SIZE CHOKE SIZE CHOKE SIZE CHOKE SIZE CHOKE SIZE CALCULATED 24-HOUB RA fuel, vented, etc.	D SACKS CI SACKS CI S	PRGD as lift, pu N. FOR PERIOD	SCREEN (M 32. DEPTH IN 2070 DUCTION mping—size 01L—BBL. 10 GAS—	and ty	30. SIZE D, SHOT. FR (MD) 2108 40 50 1 pe of pump) GAS-MCF. 10 WAT	50- TUBING RECO DEPTH SET (M ACTURE, CEMENT AMOUNT AND KIN 000 gal. 000 gal. 000 gal. 000 gal. WELL shui YWATER-BBL 5 TER-BBL.	- 50 PRD D) T SQU D OF 2% 1 2% 1 5% 1 5% 001L G 001L G	PACKER BET (MD) PACKER BET (MD) PEEZE, ETC. MATERIAL USED KCL water % acid B (Producing or ducing CASOH BATIO -10-1 PACKER BET (MD) CORE.)
29. SIZE 31. PERFORATION REC 2070 - 2070 - 33.* DATE FIRST PRODUCT 8-2-81 DATE OF TEST 8-10-81 FLOW. TUBING PRESS. 34. DISPOSITION OF G Phi	TOP (MD) CORD (Interval, siz - 2108 36 - 2108 - 2108 36 - 2108	LINER RECORI BOTTOM (MD) ze and number) 5 holes CHOKE SIZE CHOKE SIZE CHOKE SIZE CHOKE SIZE CHOKE SIZE CHOKE SIZE CHOKE SIZE 24-HOUB RA Juel, vented, etc. troleum	D SACKS CI SACKS CI Flowing, g PROD'I TEST TE OIL	PRGD as lift, pu N. FOR PERIOD BBL.	SCREEN (M 32. DEPTH IN 2070 	and ty ACI TERVAL - 2 and ty MCF. ACCI RCG	30. SIZE D, SHOT. FR (MD) 2108 40 50 1 pe of pump) GAS-MCF. 10 WAT	50- TUBING RECO DEPTH SET (M ACTURE, CEMENT AMOUNT AND KIN 000 gal. 000 gal. 000 gal. 000 gal. WELL shui YWATER-BBL 5 TER-BBL.	-50 PRD D) T SQU D OF 2% 1 2% 1 15% PTO(OIL G SED B Tet(PACKER SET (MD) VEEZE, ETC. MATERIAL USED KCL Water % acid s (Producing or ducing CASOL ATIO -10-1 RAVITY-API (CORR.) ST DD
29. SIZE 31. PERFORATION RE- 2070 - 2070 - 33.* DATE FIRST PRODUCT 8-2-81 PLOW. TUBING PRESS. 34. DISPOSITION OF G Phi 35. LIST OF ATTACH	TOP (MD) CORD (Interval, siz - 2108 36 - 2108 - 2108 36 - 2108	LINER RECORI BOTTOM (MD) ze and number) 5 holes CHOKE SIZE CHOKE SIZE CHOKE SIZE CHOKE SIZE CHOKE SIZE CHOKE SIZE CHOKE SIZE 24-HOUB RA Juel, vented, etc. troleum	D SACKS CI SACKS CI Flowing, g PROD'I TEST OIL	PRGD as lift, pu N. FOR PERIOD BBL.	SCREEN (M 32. DEPTH IN 2070 DUCTION mping—size 01L—BBL. 10 CAS—	D) ACI TERVAL - 2 and ty MCF. ACCI RCG D ect as	30. SIZE D, SHOT, FR (MD) 2108 40 50 1 208 40 50 1 1 50 1 50 50 1 50 1 50 1 50 50 1 50 50 1 50 50 50 50 1 50 50 50 50 50 50 50 50 50 50	TUBING RECO TUBING RECO DEPTH SET (M ACTURE, CEMENT AMOUNT AND KIN 000 gal. 000 gal. 000 gal. WELL Shui N WATER-BBL ERBBL. RECIONET WITNES APMAN J QQ1	-50 PRD D) T SQU D OF 2% 1 2% 1 15% STATU Crock STATU Crock STATU Crock STATU Crock Crock STATU Crock	PACKER SET (MD) VEEZE, ETC. MATERIAL USED KCL Water % acid s (Producing or ducing CASOL ATIO -10-1 RAVITY-API (CORR.) ST DD

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General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or. State laws and regulations. All attachments

should be listed on this form, see item 35.

or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

5 1

37. SUMMARY OF POR SHOW ALL IMPOR DEPTH INTERVAL	OUS ZONES : RTANT ZONES OF POR TESTED, CUBHION 1	COSITY AND CONTENT	37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DZILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOGIC MARKERS
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP
) -				NAME MEAS. DEPTH TBUE VERT. DEPTH
7 Rivers	1910	1940	small show oil & gas	
Queen	2060	2100		1
Penrose	2310	2370	water	
Grayburg	2350	2698	show cil & gas	
			•	

***** U.S. GOVERNMENT PRINTING OFFICE: 1974-780-680/VIII-238 · 2-KENNETH D. REYNDLDS - ARTESIA LESLIE K. EVERTSON - ROSWELL DRILLING CO., INC. - DIL WELL DRILLING CONTRACTORS P. D. Box 2055 ROSWELL, NEW MEXICO 88201 TELEPHONES: ARTESIA 505/746-6757 ROSWELL 505/623-5070

July 10, 1981

Ray Westall Box 4 Loco Hills, NM 88255

Re: Denton Fed. #3

Gentlemen:

The following is a Deviation Survey of the above well located in Eddy County, New Mexico.

377'		
874'		
1336'		
1806'	-	3/4

 $2280' - 3/4^{\circ}$ 2734' - 3/4° 2923' - 3/4° 3100' - 3/4° T.D.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO))) COUNTY OF CHAVES

The foregoing was acknowledged before me this <u>12th</u> day of <u>yuly</u>..., 1981 by Arnold Newkirk. My commission Expires: <u>1/12/25</u> Notary Public

1/12/85

EW MEXICO OIL CONSERVATION COMM TON

Form C-102 Supersedes C-128 File tive 1-1-65

	All dis	tences must be I	rome the outer bounder	ies of the Sectio	# <u>]</u>	
Cherator Ray I	Nestall		Leose De	nton Fed	eral	×++: + 3
Frank Letter Selfa F Actual Postage Longtion of	27	185	5 wir 29E	5974(1)	Eddy	
1980 teet Ground Level Elev.	Finducing Fornation	line and G - G -	1980	1999 10 10 11. SR	West Q.C.	40 A 194
<u>3460.7</u> 1. Outline the act	reage dedicated to th			-		
2. If more than o interest and roy	ne lease is dedicate (alty).	d to the wel.	l, outline each an	d identify the		reaf (hoticas to working
dated by commu	initization, unitizatio	n, force-pooli	ng.etc?		interests of a	all owners been consoli-
			f consolidation			
this form if nec	essary.)					ed. (I se reverse side of
No allowable wi forced-pooling, c sion.	ll be assigned to the or otherwise) or until a	well until all 1 non-standard	interests have be d'unit, elíminatin,	en consolida (such interes	ited (by comm its, has been a	unitization, unitization, pproved by the Commis-
	1		i 1			CERTIFICATION
					toined herei	rtify that the information con- in is true and complete to the howietge and belief
					Operato	Vestall
1980'	Proposed 9 Read				Ray Wes	stall
					5-1-81	
			HENL Q. KING + LW MEXICS -6541		shown on the notes of oct under my*su	ertify that the well location is plat was plotted from field tual surveys made by me or pervision, and that the same correct to the best of my nd belief.
· ·	,]]]	Foils	HARD LAND SURVEY		Late Surveyed Apri Hegisteres Fro and or Land Si	fessional Engineer
			 		The No.	A. JugR.L.S.
0 330 660 '90 13	20 1650 1980 2310 26	40 2000	1500 1000	500 0		6544