

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASC. C. D.
ARTESIA, OFFICE

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TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

Operator
Ray Westall

Address

P.O. Box 4 Loco Hills, N.M. 88255

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Denton Federal	Well No. 3	Pool Name, Including Formation Turkey Track SR-Q-G-SA	Kind of Lease State, Federal or Fed Federal	Lease No. LC067132
Location Unit Letter F : 1980 Feet From The N Line and 1980 Feet From The W Line of Section 27 Township 18S Range 29E, NMPM, Eddy Co., N.M. County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159 Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Nuberk Accounts Sec. Bartlesville, Ok. 74004					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 27	Twp. 18S	Rge. 29E	Is gas actually connected? Yes	When 8-2-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well (X)	Gas Well	New Well (X)	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded 7-3-81	Date Compl. Ready to Prod. 8-2-81	Total Depth 3100'	P.B.T.D.					
Elevations (DF, RAB, RT, GR, etc.) 3460.7	Name of Producing Formation Queen	Top Oil/Gas Pay 1910 2070	Tubing Depth 3100'					
Perforations 2070-2108 36 holes	Depth Casing Shoe 3100'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8 5/8"	350'	Circulated 15 sx
7 7/8"	4 1/2"	3100'	800 sx Class "C"
			400 sx 50/50 poz

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-2-81	Date of Test 8-10-81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 25 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 15	Oil - Bbls. 10	Water - Bbls. 5	Gas - MCF 10

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray Westall

(Signature)

Operator

(Title)

12-16-81

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 21 1981

BY W. A. Sessett
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1.02.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1.11.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple-completed wells.