

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SALE AREA	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseded by O-104 and O-105
Effective 1-1-81

AUG 18 1981

O. C. C.
ARTESIA, N.M.

Marbob Energy Corporation ✓

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of Oil ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 10-4-81
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED
Ex #2565 Until 1-8-82

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Field of Lease	Lease No.
Jennings	1	Artesia Qn. Grbg. SA	State, Federal or Free	Fee
Location				
Unit Letter	A	Feet From The North	Line and	330
Line of Section		18	Township	18S
Range		28E	County	Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Co., Trucking
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
P.O. Drawer 175, Artesia, N.M. 88210

Does well produce oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas commercially available?
	A	18	18S	28E	No

If this production is commingled with that from any other lease or pool, give commingling order number.

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒	Gas Well ☐	New well ☒	Recompletion ☐	Deepen ☐	Perforations ☐	Other ☐
Date Spudded	Date Comp. Ready to Prod.	Total Depth	F.B.D.D.				
6/27/81	7/12/81	2634'	2634				
Perforations (top, bottom, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Total Pay Depth				
3603' GR	Queen, Grbg., SA	1725'	2616'				
Perforations 1725-35, 1950-54, 1959-63, 2027-31, 2073-76, 2099-2105, 2121-23, 2128-32, 2182-88, 2228-32, 2369-71, 2374-76, 2382-86, 2494-96, 2500-02, 2512-14, 2524-26, 2556-58, 2580-82, DRILLING, CASING, AND CEMENTING RECORD 2587-89, 2594-96							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAGGERS SET				
12 1/4"	8 5/8" 24#	518'	175				
7 7/8"	4 1/2" 10.50#	2634'	550				
	2 3/8"	2616'					

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of test oil and must be equal to or exceed 1 bbl. oil or 1000 cu. ft. gas for this depth or 1 bbl. for all 24 hours)

Date of New Oil Test (to Test)	Date of Test	Equipment Used (Flow, pump, gas lift, etc.)	
8/4/81	8/5/81	Pump	
Length of Test	Testing Pressure	Casing Pressure	Check Size
24 hrs.	20#	20#	
Length Prod. During Test	Oil-Prod.	Water-Prod.	GAS-MCF
50	21	1	28

ANALYSIS

Analysis from Test(s) (to Test)	Length of Test	Analysis from (to Test)	Gr. Qty. (to Test)
Analysis from (to Test)	Testing Pressure (to Test)	Casing Pressure (to Test)	Check Size

DECLARATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk

8/11/81

OIL CONSERVATION COMMISSION

APPROVED AUG 17 1981
BY W. A. Gressitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with Rule 1109.
If this is a re-permit for all the information on this form is well, this form is to be filed in compliance with Rule 1109.
If this is a new permit, this form is to be filed in compliance with Rule 1109.
The permit is valid for 12 months from the date of issuance.
The permit is valid for 12 months from the date of issuance.