۰ •		<u>N.M.O.C.D.</u> C	OPY -	~		
Form 9-331 C (May 1963)					5* Form approved. Budget Bureau No. 42-R142:	
(1418) 1903)	UNI	TED STATES	(Other instruc reverse si		1	
	DEPARTMEN	T OF THE INTE	RIOR	9	<u>30-0/5-2</u> 5. LEASE DESIGNATION	
		OGICAL SURVEY			LC067132	
				ACV	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
	N FOR PERMIT	TO DRILL, DEEP	LIN, OK FLUG B			
	RILL 🖾	DEEPEN	PLUG BAG	СК 🗌	7. UNIT AGREEMENT I	NAME
	GAS OTHER			₩ <u>_</u> D	8. FARM OR LEASE NA	ME
2. NAME OF OPERATOR	/				Denton Fed	eral
RAY WESTALI	i -				9. WELL NO.	
3. ADDRESS OF OPERATOR				1981	4	
		MEXICO 88255		<u></u>	10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (Report location clearly an	d in accordance with any		ν . γ	San Andres	
660 FSL 198	O FWT		ARTESIA, OI	FFICE	11. SEC., T., E., M., OR AND SURVEY OR A	BLK. REA
At proposed prod. zo					ULN S-22 T-185	
14. DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR POST OFFIC)E [‡]		12. COUNTY OR PARISE	1 13. STATE
7월 miles Sa	of Loco Hil	ls, N. Mex.			Eddy	N. Mex
15. DISTANCE FROM PRO		16. N	O. OF ACRES IN LEASE	17. NO. 0	F ACRES ASSIGNED	
PROPERTY OR LEASE			720		40	
18. DISTANCE FROM PRO	POSED LOCATION*	19. P	ROPOSED DEPTH	20. ROTA	AY OR CABLE TOOLS	
TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED,	1320' 3	100'	Rot	ary	
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	· · · · · · · · · · · · · · · · · · ·			22. APPROX. DATE W	ORE WILL START*
3454.9					6-1-81	
23.	<u></u>	PROPOSED CASING AN	D CEMENTING PROGRA	M	· · · · · · · · · · · · · · · · · · ·	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEME	NT
122"	8 5/8•	24/#	Approx. 350		SX Circula	
8"	4.5"	105/	3100'	600	SX Circula	ted

We propose to drill and test the San Andres and intermediate formations. Approximately 350' of surface casing and will set pipe to shut off gravel and cavings. $4\frac{1}{2}$ " production casing will be run, cemented, perforated and possiably sand fraced for production.



Ported 20-1 API + Ni Berk 1-10-81

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. BIGNED Lay Westall	Operator	DATE 5/1/81
(This space for Federal or State office use) PERMIT NO. APPROVED	APPROVAL DATE	
APPROVED BY (Uriz. Std.) GEOBGE H. STEWA CONDITIONS OF APPROVALUN 2:6 1981	R.T.	DATE
FOR JAMES A. GILLHAM DISTRICT SUPERVISOR		

NE MEXICO OIL CONSERVATION COMMISSION

PLAUN 2 2 1981 Form C-102 Supersedes C-128 Effective 1-1-65

		'All' distan	ces must be f	rom the outer boun	daries of the	Section	01. 2.6	AS Lund	
Operator		-		Lease			al a calculation of	Well Nc.	
Ray	Westall			Dento	n Feder	ral	-	4	
init Letter	Section	Township		Range	Co	unty			
N	22	1 1	8S	29	E]	Eddy		
Actual Footage Loca	ation of Well:	•			· ••••••		·		
760	feet from the	South	line and	1980	feet fm	m the	West	line	
Ground Level Elev.	Producing F	ermation		Poci /	,			Dedicated Acreage:	
3457.1	S:	an Andre	S		ildono			40	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

🗌 Yes

No If answer is "yes," type of consolidation ____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)______

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

		/	HEAL D. KIN	CERTIFICATION I hereby certify that the information con-
	1		HEN MEXICO	tained herein is true and complete to the best of my knowledge and belief.
	 	, I I I I I I I I I I I I I I I I I I I	(6541)	
	┝ I		FAED LAND SUF	None Las Wistall Positión
	1			Operator
				Company Ray Westall
				Date 6-17-81
			· · · · · ·	
1		i		I hernby certify that the well location
				shown on this plat was plotted from field notes of actual surveys made by me or
				under my supervision, and that the same
1	1 to	I		is true and correct to the best of my knowledge and belief.
	STATE FINT	·	·	
	360			
1980'	Proposed			Date Surveyed
	1186	l		June 12, 1981 Registered Professional Engineer
	O Rood 9 2			·and/or Land Surveyor
				Than D. S. R.L.S.
330 860 801 6	230 14180 TWBH 2330 244			Certificate tio.

Al demand on the latter and the set of a second sec	WELL LOCAT ON AND ACREADED F	
133 Defiles gradefall 4 22 133 Links 660 Foreman South Foreman South Foreman South 144.5 San Andres Wistered Foreman South Foreman South 144.5 San Andres Wistered Foreman South Foreman South <t< th=""><th></th><th>de services and a service a</th></t<>		de services and a service a
660 San Andres Without the series in the solution of the second of the solution of the solution of the second of the solution of the soluti	Large heat 11 Denton	
1 shuther the acteage dedicated to the subject well outline cach are that it is not a fact it is the interval of the state of the subject and to all the state of the state	660 terminate South the ma 1900	
19 If more than one lease of different ownership is dedicated to the way between the second and the second a		an fra trath duala si a tha i at polici a
dated by communitization, unitization, for e-pooling etc? New No If answer is "res" type of consolidation: If answer is "no" list the owners and tract descriptions which the a schult, been consolidated to consolidated the consolidated to consolidate the consolidated to consolidate the consolidated to consolidate the foreed-pooling, or otherwise for unitial anti-schulded unit, eliminating such interests, has been appeared by the offered epooling, or otherwise for unitial anti-schulded unit, eliminating such interests, has been appeared by the offered epooling, or otherwise for unitial anti-schulded unit, eliminating such interests, has been appeared by the offered epooling of the schulded unit, eliminating such interests, has been appeared by the other end of the other end of the schulded of the other end of the schulded of the schulded of the schulded of the schulded offered epool of the schulded of the schulded offered epool of the schulded of the schulded offered epool of the schulded offered epool of the schulded of the schulded of the schulded offered epool of the schulded of the schulded offered epool of the schulded of the schulded of the schulded of the schulded offered epool of the schulded of the schulded of the schulded offered epool of the schulded offered epool of the schulded of the schulded offered epool of the schulded offered epool of the schulded of the schulded of the schulded offered epool of the schulded of the schulded epool of the schulded ep	2. If more than one lease is dedicated to the well, outline each and interest and royalty)	and the second
If answer is "how" list the owners and tract descriptions which next actually been and date for a marked of the actual of the assigned to the well until all interests have been consolidated by and and the actual of the actual of the assigned to the well until all interests have been consolidated by an actual of the actual		ver ste man ver ver ver som
this form if necessary) No allowable will be assigned to the well until all interests have here convolidated in conduct trate or another to be forced-pooling, or otherwise) or until a constanted unit, eliminating such interests, has been approved by the Conduct sine.	Yes I No If answer is "ves." type of consolidation	for a second
No allowable will be assigned to the well until all interests have here consolidated in contained part of another the forced-pooling, or otherwise) or until a monstandard unit, elizibilitating such interests, has been appeared by the Lennession. Interest or it is marine in a consolidated unit, elizibilitating such interests, has been appeared by the Lennession. Interest or it is marine interest or it is a context of		
1980'	No allowable will be assigned to the well until all interests have been forced-pooling, or otherwise) or until a pon-stundard unit, elyminating su	consolidated observed and zations and each p
$\frac{1}{1960}$		THR THE ATION
1980' Operator Ray Westall 5-1-81	0	torned herein is true and complete to th
1980' Operator Ray Westall 5-1-81		
5-1-81 $5-1-81$ 5		
5-1-81 $5-1-81$ 5		Ray Westall
$\frac{1}{1980} = \frac{1}{10000000000000000000000000000000000$		Figure construction in the second se second second sec
	(4541)	Inntes at a traces inverse more the neighbors of a traces inverse more than that the same so traces in the best of more than the
	Eurence Land SURA	
Meet him n		
		Neel Sima n

-

•

. _