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O. C. D.  
ARTESIA, OFFICEREQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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U.S.O.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
OAS	
OPERATOR	
PROMOTION OFFICE	
Operator	

Ray Westall

Address

P.O. Box 4 Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Denton Federal	4	Turkey Track SR/Q/G/SA	State, Federal or Fee Federal	IC067132
Location	Unit Letter	N	760	Feet From The
		S	1980	Feet From The
		W		
Line of Section	22	Township	18	Range
			29E	NMPM, Eddy
				County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	P.O. Drawer 159 Artesia, New Mex. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Bartlesville, Oklahoma 74004					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	27	18S	29E	Yes	12-30-81

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
(X)	(X)		(X)					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-1-81	12-30-81	3100'	3098'					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3457.1	SR/Q/G/SA	2036	2740'					
Perforations	Depth Casing Shoe							
2708-2722 (1 shot per foot) 2034-2074 (1 shot per foot)	3100							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8 5/8"	360'	400 sx class C 2% CaCl circulate					
7 1/4"	4 1/2"	3100'	500 sx pacesetter lite					
	2 3/8"	2740	500 sx class C circulate					

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
12-30-81	1-4-82	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24 hours		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
40	30	10
		Gas - MCF
		30

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray Westall  
(Signature)

Operator

(Date)

1-26-82

(Date)

## OIL CONSERVATION DIVISION

JAN 29 1982

APPROVED

BY

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.