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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT USE. APPLICATION FOR PERMIT TO DRILL OR REOPEN OR PLUG BACK TO A DIFFERENT USE.)

RECEIVED

1a. Indicate Type of Lease State ☒ For ☐
5. State Oil & Gas Lease No. B-11594-2
7. Unit Agreement Name
8. Farm or Lease Name Travis Deep Ohio Com
9. Well No. 1
10. Field and Pool, or wildcat So. Empire Morrow
12. County Eddy

1. Name of Operator Harvey E. Yates Company	2. Address of Operator P. O. Box 1933 Roswell, NM 88201	3. Location of Well M 760 South 660 UNIT LETTER FEET FROM THE LINE AND FEET FROM West LINE, SECTION 13 TOWNSHIP 18S RANGE 28E
4. Elevation (Show whether DE, RT, GR, etc.) 3539.1' GR	15. Elevation (Show whether DE, RT, GR, etc.) 3539.1' GR	

OCT 13 1981

O. C. D.
ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☒ Spud

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9/20/81 Depth 346', Red Bed. Spudded 9/19/81. Ran 9 jts (350.40') 13-3/8" OD, 54.5#, H-40, new ST&C casing & set @ 343'. Cemented w/390 sx Class "C" w/2% CaCl. Plug down 4:05 PM, 9/19/81. Cement circulated but fell back 3' in casing annulus. Filled annulus w/3.5 yd of Redi-Mix.
- 9/21/81 Depth 1390', Red Bed & Anhy. NU BOP & tested BOP & casing w/750 psi for 30 mins, held OK.
- 9/26/81 Depth 3114', Li. Ran 75 jts (3119.99') 8-5/8" casing & set @ 3114'. Cemented in 2 stages. DV tool @ 582': 1st Stage - 4000 sx HLW w/5# Gilsonite, 8# salt & 1/4# flocele/sk, followed by 200 sx Class "C" w/2% CaCl. Plug down 4:52 AM. Opened DV tool & circulated 200 sx to pit. 2nd Stage: 500 sx HLW. Plug down @ 10:45 AM. Cement did not circulate. WOC 12 hrs.
- 9/27/81 Cemented through 1" pipe. Cement w/200 sx Class "C" as follows: 1st plug - 25 sx; 2nd plug - 25 sx; 3rd plug - 25 sx; 4th plug - 75 sx; 5th plug - 50 sx. Shut down @ 8:26 AM, 9/27/81. Circulated 10 sx cement to pit.
- 9/28/81 Depth 3500', Li. NU BOP. Tested BOP & casing to 1500 psi for 30 mins, held OK.
- 10/6/81 Depth 6850', Li. DST #1: 6807-50' (43'). Tool opened 1535 w/string blow/30 mins. 18 psi, no GTS. Tool closed 1605. Tool opened 1705 w/good blow, 3 psi. Tool closed 1835, no GTS. Rec 1000' sulphur water. Sampler 200 psi, .032 cu ft gas, 1000 cc water. (Pressures on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul T. Linder TITLE _____ DATE _____

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE OCT 14 1981

CONDITIONS OF APPROVAL, IF ANY:

10/6/81 cont.

Pressures:

	HP - 3218 psi
30 min IF/FF	599/1818
60 min ISIP	1818
90 min 2nd IF/FF	1944/2572
120 min 2nd SIP	2620
FHP	2997
BHT	150 Deg F