DISTRIBUTION		
SANTA FE	✓	
FILE	✓	✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER OIL	✓	
TRANSPORTER GAS	✓	
OPERATOR	✓	
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

RECEIVED

DEC 7 1981

O. C. D.
ARTESIA, OFFICE

I. Operator

Harvey E. Yates Company ✓

Address

P. O. Box 1933, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	X	Change in Transporter of:			
Recompletion		Oil		Dry Gas	
Change in Ownership		Casinghead Gas		Condensate	

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Travis Deep Ohio Com	1	So. Empire Morrow	State, Federal or Fee	B-1159

Unit Letter	Feet From The	North/South Line	Feet From The	East/West
M	760	South	660	West

Line of Section	Township	Range	NMPM,
13	18S	28E	~~Lea~~ Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co. X	N. Freeman Ave. Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	1800 Wilco Bldg. Midland, TX 79701

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	13	18S	28E	~~No~~ Yes	~~not 30 days~~ 12-28-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil well	Gas well	New well	Workover	Deepen	Plug back
		X	X			

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9/19/81	11/19/81	11,000'	10,955'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3539.1' GL	Morrow	10,850'	10,801'
Perforations			Depth Casing Shoe
10,850' to 10,858'			11,000'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	343'	390
11"	8-5/8"	3114'	4780
7-7/8"	5-1/2"	11,000'	800
	2-3/8"	10,801'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Post
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			Pod

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3840	1.5	trace	--
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	3425	0	1/2

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. Deans
(Signature)

Vice President of Operations
(Title)

November 21, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 5 1982

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.