

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87518
JAN 18 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-11594-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Harvey E. Yates Company ✓	8. Farm or Lease Name Travis Deep Ohio Com
3. Address of Operator P. O. Box 1933, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER M 760 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Whicat So. Empire Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3539.1' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/13/82 MI & RU Monument Completion Unit.
11/16/82 POH w/tbg, pkr, and gun. RU Geo Vann & set CIBP @ 10840'. Dump 35' cmt on top of plug. New PBTB 10805'.
11/17/82 GIH w/tbg open hole ended to 10761'. RU Geo Vann & perf 2 JSPF:
10709' - 10715'
10724' - 10730'
10734' - 10740'
10748' - 10756'
RD Geo Vann.
11/21/82 Set pkr @ 10600', NU Tree, RU swb, swb tbg dry. Acid w/3000 gal MSR-100 w/500 SCF Nit/Bbl & 70 BS.
11/23/82 BD in 35", good gas. RU swb, 200' of cond in hole. RU Western Co. to frac Morrow w/3% gelled acid:
5000 gal 50% Gelled Acid, 50% CO2 as PAD.
5000 gal 50% Gelled Acid, 50% CO2 w/1/2#/gal 20/40 sd.
3750 gal 66% Gelled Acid, 33% CO2 w/1#/gal 20/40 sd.
10000 gal 66% Gelled Acid, 33% CO2 w/1-1/2#/gal 20/40 sd.
5000 gal 66% Gelled Acid, 33% CO2 w/1-3/4#/gal 20/40 sd.
Flushed w/2200 gal slicked 2% kcl water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Engineer	DATE 1/14/83
APPROVED BY Larry E. Brooks	TITLE Geologist	DATE 1/19/83
NMOC DIST. II		