

COMPLETION SCHEDULE

WELL: Travis Deep Ohio Com #1

DATE: 6/18/84

LOCATION: M, 760' FSL & 660' FWL, Sec. 13, T-18S, R-28E, Eddy County, New Mexico

FIELD: South Empire Morrow ELEVATION: 3539.1 GL
15' KB TD: 11,000 PBTD: 10805

<u>CASING RECORD:</u>	<u>SIZE</u>	<u>WT. & GRADE</u>	<u>DEPTH</u>	<u>CEMENT</u>	<u>CEMENT TOP</u>
	13 3/8	54.5#	343'	390 sxs	Surface
	8 5/8	24 & 28#	3114'	4780 sxs	Surface
	1/2	10.5# & 11.6#	11000'	800 sxs	8325' by CBL
	2 3/8"	4.7#	10600'		

<u>FORMATION TOPS:</u>					
1st B Sp.	6209'	Wolfcamp	8330'	Canyon	9444'
2nd B Sp.	7070'	Penn	9158'	Strawn	9919'
3rd B Sp.	8040'	Cisco	9213'	Morrow	10526'

PRESENT PERFORATIONS:

10,709' to 10,715'
10,724' to 10,730'
10,734' to 10,740'

10,748' to 10,756;

PRESENT PRODUCTION:

171 mcf for 2 hrs each week avg

RECOMMENDED PROCEDURE:

1. MI & RU PU. Kill well w/fresh water
2. ND tree. NU BOP. POH w/tbg, SN & 4 1/2" Baker Lok-Set pkr, set @ 10,600'
3. GIH w/4 1/2" CIBP & set @ 10,690' & dump 35' cmt on top of plug. POH.
4. GIH w/3 3/8" csg gun & perf 1 JSPF from 9596' to 9602' (7 holes), 9656' to 9660' (5 holes) & 2 JS @ 9690', 92', 95' & 9700' (8 holes). POH
5. GIH w/4 1/2" mod "R" DG pkr, SN & tbg & spot 150 gal double inhibited 20% NE FE acid w/non-ionic surfactants and phosphates over perms. Pull pkr & set above perms & reverse acid into tbg and close bypass. ND BOP & NU tree. Break down perms.
6. RU & acidize w/7500 gals same acid w/30-1.1 density RCN ball sealers @ 2-3 BPM. (Canyon formation - limestone lithology producing in the Holly west setoff)
7. Swb to test.
8. If no shows load hole. ND tree, NU BOP & POH w/tbg, SN & pkr.
9. GIH w/4 1/2" CIBP & set @ 9550' w/35' cmt on top. POH.
10. GIH w/3 3/8" csg gun & perforate 2 JSPF @ 9020', 31', 37', 96', 9106', 12', 14', & 33' (16 holes). POH.
11. GIH w/pkr, SN, & 2 3/8 tbg & repeat steps 5 & 6. (Wolfcamp formation - limestone lithology)
12. Swab & test.
13. If commercial hook up production equipment & turn over to pumper.

Ray F. Nokes