

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 RECEIVED

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

AUG 13 1981

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6259

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR;
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)O. C. D.
ASTORIA OFFICE

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name ----
Name of Operator MORRIS R. ANTWEIL	8. Farm or Lease Name Dinkus
Address of Operator Box 2010 Hobbs, NM 88240	9. Well No. 2
Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 18S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Penasco Draw-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3569' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole to 1146'. Lost circulation @ 830'. Dry drilled. Ran 8 5/8" 24# J-55 casing & cemented @ 1146' with 150 sx Thixset containing 10 #/sx gilsonite & 1/4 #/sx Flocele, 350 sx Halliburton Lite containing 5 #/sx gilsonite, 1/4 #/sx Flocele & 2% CaCl₂ and 150 sx Class C containing 2% CaCl₂. Plug down @ 3:30 AM 9 Aug 81. Did not circulate. Temp. top cement @ 400'. Ran 1" and cemented to surface with 300 sx cement in five stages. WOC 18 hrs. Tested casing & BOP to 2000 psi - 30 mins - OK. Drilling ahead with 7 7/8" bit.

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rm Williams TITLE Agent DATE 11 Aug 81APPROVED BY Mh Williams TITLE OIL AND GAS INSPECTOR DATE AUG 14 1981

CONDITIONS OF APPROVAL, IF ANY: