

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION RECEIVED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	1

OCT 15 1981

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Platt PA
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 5
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 1650 FEET FROM West THE LINE, SECTION 26 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wldcut Atoka Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3313' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
REEL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Production Csg., Perforate, Treat ☒	

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ID 3850' . Ran 93 joints of 4-1/2" 9.5# K-55 ST&C casing set at 3813'. Auto-fill shoe at 3813'. Cemented w/375 sacks Class C, .2% CF-2 & 2% CaCl. PD 5:00 PM 10-5-81. Bumped plug to 1700 psi, released pressure & float held okay. Cement circulated 25 sacks to pit. WOC. WIH w/Steel Strip gun on wireline & perforated 3151-3350' w/13 .50" holes as follows: 3151, 3200, 26, 34, 41, 50, 95, 3310, 12, 24, 32, 37 & 3350'. Spotted 24 bbls 15% HCL NE acid. WIH w/Steel Strip gun on wireline & perforated 3149-3348' w/12 .50" holes as follows: 3149, 99, 3228, 35, 39, 43, 49, 96, 3312, 22, 26 & 48'. Frac'd both sets of perfs w/80000 gallons 1% KCL water, 2000 gallons HCL NE acid, 170000# sand (160000# 20/40 sand & 10000# 100 mesh) & 100 gallons UniChem. Spotted 24 bbls 15% HCL NE acid. WIH w/Steel Strip gun on wireline & perforated as follows: 1st stage: 2712-2917' w/11 .50" holes as follows: 2712, 24, 41, 51, 72, 97, 2802, 50, 63, 87 & 2917'. 2nd stage: 2711-2920' w/14 .50" holes as follows: 2711, 42, 50, 53, 71, 95, 2800, 31, 48, 52, 62, 64, 85 & 2920'. Frac'd w/60000 gallons gelled 1% KCL water, 130000# sand (10000# 100 mesh & 120000# 20/40 sand), 2000 gallons 15% HCL NE acid & 50 gallons UniChem. Set pumping equipment.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE 10-15-81 TITLE Engineering Secretary

APPROVED BY W. A. Gassett TITLE SUPERVISOR, DISTRICT II DATE OCT 20 1981

CONDITIONS OF APPROVAL, IF ANY: